KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: December 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137668		
Gas Gathering System:	1 203 ::		
Saltwater Disposal Well - Permit No.:	Lease Name: Sims E/2 _ SE Sec. 24 Twp. 20s R. 16 E ✓ W		
Spot Location:feet from N/ S Line			
feet from E / W Line	Legal Description of Lease: E/2 SE/4 Sec 24-20s-16w		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Pawnee		
Number of Injection Wells**			
	Production Zone(s): Arbuckle		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	7 W. 10"		
Annual Comment	Haul-Off Workover Dritting RECEIVED KANSAS CORPORATION COMMISSIO		
Past Operator's License No. 6569	Contact Person: Jacob Porter		
Past Operator's Name & Address: Carmen Schmitt Inc.	Phone: 620-793-5100 DEC 1 4 2007		
PO Box 47, Great Bend, KS 67530	Date: December 10, 2007 CONSERVATION DIVISION		
	M. LOUIS A. K.S. WICHITA, KS		
Title: Operations Manager	Signature: 1 1000 2 100005		
New Operator's License No. 3942 ✓	Contact Person: Orville Monroe		
New Operator's Name & Address: Big O, LLC	Phone: 620-793-2134 M 620-792-2868 H		
2820 Paseo Drive			
	Oil / Gas Purchaser: NCRA		
Great Bend, KS 67530	Date: December 12, 2007		
Title: Owner-Operator	Signature: // // Sucole		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	portinited by No.:		
Date	Date:		
Date. Authorized Signature	Date:		
DISTRICT EPR /3-/7-07	PRODUCTION DEC 1 8 2097 UIC 12-19-07		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.:							
* Lease Name	Sims		* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-145-21541/	1800 fsl FSL/FNL	820 fel Circle	Oil	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	14.4.44.	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED CANSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		DEC 1 4 2007		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.