This well was erroneously transferred from Anadarko to Merit.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer12/2/2004
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 203200
X Gas Lease: No. of Gas Wells1	Lease Name PENICK 1-9
Gas Gathering System:	
Saltwater Disposal Well - Permit No.	Sec <u>9</u> Twp <u>35</u> R <u>43</u>
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire project: Yes No	County MORTON
Number of injection wells	
Field Name GREENWOOD GAS AREA	Production Zone(s) RESERVOIR 01
** Side Two Must Be Completed.	Injection Zone(s)
Surface Pit Permit No.	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Pit Burn Pit Settling	Haul-Off Workover Drilling
Past Operator's License No. 32446	Contact Person: LYNNE MOON PECEWED
Past Operator's Name & Address MERIT ENERGY COMPANY	Phone 972-701-8377
13727 NOEL ROAD SUITE 500, DALLAS, TX 75240	Date 13/21/15
	Signature Signature Norm
Title SR. LAND/REGULATORY ADMINISTRATOR	Signature Segue / 1057
New Operator's License No. 4549	Contact Person: Jerry N. Blossom
New Operator's Name & Address Anadarko Petroleum Corp.	
Middarko Ferroreum Corp.	Phone 832-636-3128
1201 Lake Robbins Drive	Oil/Gas Purchaser
The Woodlands, TX 77380	Date
Title Staff Regulatory Analyst	Signature Juny 1
Acknowledgment of Transfer: The above request for transfer of inj	ection authorization, surface pond permit # has been
	pration Commission. This acknowledgement of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowledged as the new operator and may continue to inject fluids as authorized by	is acknowledged as the new operator of the above named lease containing the surface pit
Permit No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature Authorized Signature Authorized Signature	Authorized Signature

Side Two

Must Be Filled For All Wells



* Lease Name	PENICK 1-9	*L	*Location 9 35 S 43 W			
Well No.	API No. (YR DRLD/PRE '67)	_	Footage from Section Line (i.e. FSL=Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
19	1512910541 ok	Gircle Gircle	1500 FELFWL	<u>CAS</u>	PROD	
-		FSL/FNL	FEL/FWL		· <u></u>	
		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL	ammentation in the action of the control		
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

KDOR Lease No.

*When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.