KANSAS CORPORATION COMMISSION

RECEIVED

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIC WICHI DANS must be Filled OR APR 0 3 2006 Form must be Signed Form 1-1 April 2004 Form must be Typed Form must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIC WICHI DANS must be Filled

Check Applicable Boxes:	Effective Date of Transfer 12-1-09 4-4-06
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No. 2049()(
X Gas Lease: No. of Gas Wells1	Lease Name SCOTT A-1
Gas Gathering System:	
Saltwater Disposal Well - Permit No.	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E /W Line	
Enhanced Recovery Project Permit No.:	
Entire project: Yes No	County MORTON
Number of injection wells	Production Zone(s) UPPER MORROW
Field NameINTERSTATE	Injection Zone(s)
** Side Two Must Be Completed.	Injection Zone(3)
Surface Pit Permit No.	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Pit Burn Pit Settling	Haul-Off Workover Drilling
Past Operator's License No. 32446	Contact Person: LYNNE MOON
Past Operator's Name & Address MERIT ENERGY COMPANY	Phone 972-701-8377
13727 NOEL ROAD SUITE 500, DALLAS, TX 75240	Date <u>63/37/06</u>
CD LAND (DECILI ATODY ADMINISTRATOR	Signature Lipu moon
Title SR. LAND/REGULATURY ADMINISTRATUR	Signature Sept 77 27 27
New Operator's License No. 4549	Contact Person:JERRY_NBLOSSOM
New Operator's Name & Address ANADARKO PETROLEUM CORP.	Phone 832-636-3128
1201 LAKE ROBBINS DRIVE	Oil/Gas Purchaser
THE WOODLANDS, TX 77380	Date 1 3 - 06
Title STAFF REGULAORY ANALYST	Signature Jany 1. Be
	ection authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgement of transfer pertains to Kansas interest in the above injection well(s) or pit permit.
is acknowledged as the	is acknowledged as the
new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature

CANINITA Must Be Filled For All Wells

KDOR Lease No.	- JUA	NNEL)				
* Lease Name	SCOTT A-1		* Location —	32-345-43	3W	
Well No.	API No. (YR DRLD/PRE '67) 1512910557	(i.e. FSL=Fe	Footage from Section Line (i.e. FSL=Feet from South Line) Circle 3960 M FSL/FN 3960 M FEI/FN		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) PROD
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL		
	**************************************	FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	_ FEL/FWL		
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	_ FEL/FWL		
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	FEL/FWL	₹ _{\$} %	
		FSL/F	NL	FEL/FWL		
		FSL/F	NL	_ FEL/FWL		
	<u> </u>	FSL/F	NL	FEL/FWI		Company of the Control of the Contro

A separate sheet may be attached if necessary

FSL/FNL

FEL/FWL

^{*}When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.