KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 9, 2005				
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 51676 202388				
Gas Gathering System:	Lease Name: Lindsay USA #1				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	Sec. 25 Twp. 25S R. 39 EVW				
feet fromE /W Line	Legal Description of Lease: C NE				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Hamilton				
Number of Injection Wells**	Production Zone(s): Hugoton				
Field Name:	Inication Zeco(s):				
[→] Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	County: Hamilton County: Hugoton Corporation Zone(s): Hugoton Corporation Zone(s): Corporation Zone(s):				
Past Operator's License No. 5437 efp 6/30/05	Contact Person: A. Grant Thombrough				
Past Operator's Name & Address: Albert A. Thombrough	Phone:561-392-4476 Home / 561-212-1588 Cell				
499 Royal Palm Way, Boca Raton, FL 33432	Date: June 27, 2006				
Title: Owner (Deceased)	Signature: a GML , person representative				
New Operator's License No. 33713	Contact Person: A. Grant Thornbrough, Trustee				
New Operator's Name & Address; Albert Thornbrough, Trust	Phone: 561-392-4476 Home / 561-212-1588 Cell				
131 Wavecrest Court	Oil / Gas Purchaser: Regency				
Boca Raton FL 33432	Date: June 27, 2006				
Title: Owner/Operator	Signature agther that oe				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corp. Corporation Commission records only and does not convey any ownersh	oration Commission. This acknowledgment of transfer pertains to Kansas				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICTEPR 7-/3-06	PRODUCTION JUL 1 4 2008 UIC 7-13-06				
Mail to: Past Operator New Operator	District				

RECEIVED KANSAS CORPORATION COMMISSION

Must Be Filed For All Wells

JUL 1 0 2006

* Lease Name: Lindsay USA #1				CONSERVATION DIVISION * Location: T25S R39W, Sec. 25 C NE WICHITA, KS		
			* Location: T			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-075-00121	3960 Circle	1320 Circle X	Gas	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNI	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.