### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004/
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: See Next Page 2230494 MB
Gas Gathering System:	dd5 124 ' ⊢
Saltwater Disposal Well - Permit No.:	Lease Name,
Spot Location: See Attached feet from N/ S Line	Sec. 20 Twp. 33S R. 16 VE W
feet from E / W Line	Legal Description of Lease: See Attached
Enhanced Recovery Project Permit No.:	ETII
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Neir / Riverton (875' to 1300')
Field Name: SE Kansas CB	Arbuelde (4500)\
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')
Surface Pit Permit No.: None	
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
T	feet from E / W Line of Section
Type of Pit: Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 30451 Up 8/30/05	Contact Person: Aaron Tanquary
Past Operator's Name & Address: KanMap Inc. A Kansas Corporation	Phone: 620-695-8018
311 W. Myrtle, Independence, Kansas 67301	Date: August 15, 2006
- COO/Executive Vice Precident	
Title: COO/Executive Vice President	Signature: RECEIVED
	KANSAS CORPORATION COMMISSION
New Operator's License No. 33635	Contact Pe/son: Jeff Stevenson AUG 1 8 2006
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200
15425 North Freeway, Suite 230	Oil / Gas Purchaser: Southern Star WICHITA, KS
Houston, TX 77090	Date: August 15, 2006/
Title: COO/Executive Vice President	
Tide.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Accommended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICTEPR 8-18-06	PRODUCTION AUG 2 2 2006 UIC 8-2/-06
Mail to: Past Operator New Operator	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: See Below		<del></del>		
* Lease Name	Dennis		* Location: S	ee Below	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
15-20	15125222980001 🗸	330 Circle	180 Circle	Gas	Prod
KS Dept. Rev. Lease o.	223049	FSL/FNL	FEL/FWL		
15A-20	15125302290000	1300 FSUFNL	2145 FELFWL	Gas	Prod
KS Dept. Rev. Lease o.	225124	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ч		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		91-444-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		EIVED TION COMMISSION
		FSL/FNL	FEL/FWL	AUG_1	8 2006
	100	FSL/FNL	FEL/FWL	CONSERVATI WICHT	ON DIVISION
		FSL/FNL	FEL/FWL		
<del></del>	No.	FSL/FNL	FEL/FWL		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

essor		Lessee	Lease Date Ex	Expiration Book	Page TWP RGE	W A	1 1	Section Legal Descrip	tion	Well
Robert E. KanMap, Dennis Inc.	KanM Inc.	ab,	9/18/2000	9/18/2001 499	532	33 S	33 S 16 E 20	20	W/2SE/4.	Dennis Well #15-20 and #15A-20

#### MICHILA, KS CONSERVATION DIVISION

# KANSAS CORPORATION COMMISSION RECEIVED