

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: See Next Page V 3 18969 MB
Gas Gathering System:	Lease Name: Kirk
Saltwater Disposal Well - Permit No.:	
Spot Location: See Attached feet from N / S Line	
feet from ☐ E / ☐ W Line	Legal Description of Lease: See Attached
Enhanced Recovery Project Permit No.:	는 보다
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')
Field Name: SE Kansas CB / Coffeyville	Arbustia (1500')
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')
None	
Surface Pit Permit No.: None  (API No. if Drill Pit, WO or Haul)	feet from LN / S Line of Section
_	feet fromE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 30451 1/30/05	Contact Person: Aaron Tanquary
Past Operator's Name & Address: KanMap Inc. A Kansas Corporation	Phone: 620-695-8019
311 W. Myrtle, Independence, Kansas 67301	Date: August 15, 2006
	Date: Hugusto, 2000
Title: COO/Executive Vice President	Signature:
New Operator's License No. 33635	Contact Person: Jeff Stevenson RECEIVED
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200 KANSAS CORPORATION COMMISS
15425 North Freeway, Suite 230	Oil / Gas Purchaser: Southern Star AUG 1 8 2006
Houston, TX 77090	Date: August 15, 2006 M. CONSERVATION DIVISION
	WICHITA, KS
Title: COO/Executive Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
	The second secon
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	· ·
. Necommended action.	permitted by No.:
Date:	Date
Date:	Date:
DISTRICT EPR 5/21/06	PRODUCTION AUG 2 2 2006 UIC 8-2/-06
Mail to: Past Operator	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: See Below				
* Lease Name	Kirk		* Location: S	ee Below	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-13;)4-13	15125298070000	4785 Circle	3465 Gircle FELFWL	Gas	Prod
KS Dept. Rev. Lease o.	218969	F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		444444444
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED ORPORATION COMMISSION
			FEL/FWL		NUG 1 8 2006
			FEL/FWL		SERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		EQI /ENH	EEL/EWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## CONSERVATION DIVISION

AUG 18 2006

К**РИЗУ**В СОВЬОВУШОИ СОМИІВВІОН **БРЕСЕ**ІЛЕD

Lease II Name	Lessor		Lessee	Lease Date	Expiration Book	Book	Page	TWP	RGE	Section	TWP RGE Section Legal Description	Well
Kirk Lease I	Kirk Lease Dr. Tony L. K single	Kirk,	Kirk, KanMap, Inc.	10/19/1993 10/19/1994 408 of X 187	10/19/1994	408 of	x 187	33.8	16 E 13	13	N/2NW/4.	Kirk Well #3-13 and #4-13