# 122004 Lundry INJ.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: See Below 2/7533		
Gas Gathering System:	Lease Name: Lundry MB		
✓ Saltwater Disposal Well - Permit No.: D26344			
Spot Location: See Attached feet from N / S Line	Legal Description of Lease: Section 29-T33S-R16E, S/2SW/4		
feet from E /W Line			
Enhanced Recovery Project Permit No.:	Containing 80 acres, more or less		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')		
Field Name: Jefferson SY	Injection Zone(s): Arbuckle (1500')		
# Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 30451 🗸			
	Contact Person: Aaron Tanquary		
Past Operator's Name & Address: KanMap, Inc. A Kansas Corporation	Phone: 620-695-8019		
311 W. Myrtle, Independence, Kansas 67301	Date: September 5, 2006		
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 33635	Contact Person: Jeff Stevenson		
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230	Oil / Gas Purchaser Southern Star KANSAS CORPORATION COMMI		
Houston, Texas 77090	Date: September 5, 2006 SEP 0 8 2006		
Title: COO/Executive Vice President			
	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.		
ergyQues+Monagemen+LLC is acknowled as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
717/1/	permitted by No.:		
Permit No 26,344 . Recommended action: U3C3			
Permit No. 126,344 . Recommended action: U.3C.5	permitted by No.,		
1	Date:		

### Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: See Below				
* Lease Name	Lundry		* Location: S	ec.29-T33S-R16E, S/2S	W/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15125234430001	330 Circle	2970 Circle	SWD (Sec.29)	Prod AI
KS Dept. Rev. Lease #	D26344 [SESESW]	FSL/FNL	——— FEL/FWL		•
2	15125234410002	990 (FSL)FNL	2790 FEDFWL	Gas (Sec.29)	Prod
KS Dept. Rev. Lease #	217533 [NESESW]		FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ECEIVED RPORATION COMMISSION
		FSL/FNL	FEL/FWL	S	EP 0 8 2006
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION WICHITA, KS
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.