KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004			
Gas Lease: No. of Gas Wells 1/2 4*	210700			
Gas Gathering System:	$MD \mapsto$			
Saltwater Disposal Well - Permit No.:				
Spot Location: See Attached feet from N/ S Line				
feet from E / W Line				
Enhanced Recovery Project Permit No.:	Legal Description of Lease: See Attached			
Entire Project: Yes No	B.d			
Number of Injection Wells**				
Field Name: SE Kansas CB	Production Zone(s): Weir / Riverton (875' to 1300')			
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')			
Surface Pit Permit No.: None				
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section			
	feet fromE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 30451 April 8/30/05	Contact Person: Aaron Tanquary			
Past Operator's Name & Address: KanMap Inc. A Kansas Corporation	Phone: 620-695-8019			
311 W. Myrtle, Independence, Kansas 67301	Date: _August 15, 2006			
Title: COO/Executive Vice President				
Tide,	Signaturé:			
22625	KANSAS CORPORATIONAL			
New Operator's License No. 33635 /	Contact Person: Jeff Stevenson			
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200 AUG 1 8 2006			
15425 North Freeway, Suite 230	Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION			
Houston, TX 77090	Date: August 15.200610			
Title: COO/Executive Vice President				
Tille.	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the				
new operator and may continue to inject fluids as authorized by	is acknowleged as the			
•	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date				
Date:	Date:			
DISTRICT 8/21/01	PRODUCTION AUG 2 2 2006 LIIC 8-22-06			
Mail to: Past Operator New Operator	PRODUCTION UIC 8 22 2008 UIC 8 22-06			

Side Two

Must Be Filed For All Wells

**Losas Name: Mayo **Location: Use of Well No. API No. (YR DRLD/PRE*87) *Foolage from Section Lines (Le. FSL ** Feet from South Line) Type of Well (OliGas/INJ/MSW) Well Status (PROD/TA D/Aband 1 15125262890001	KDOR Lease	No.: See Next Page				
1	* Lease Name:	Мауо		* Location:		
15122202890001	Well No.					Well Status (PROD/TA'D/Abandoned)
9-29	1	15125262890001		910 Circle	Gas	Prod
Non Performing FSL/FNL	KS Dept Rev Lease No	218788	FSL/FNL	FEL/FWL		
FSUFNL	9-29	1512530225 🗸	1650 FSDFNL	330 FELFWL	Gas	Prod
FSUFNL FEUFWL	KS Dept Rev Lease No	Non Performing	FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/			FSL/FNL	FEL/FWL		- Avenue
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
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FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
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FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	***************************************	
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located

=	NE/4SE/4, less the North 10 Mayo Well acres. #1(9-29)
Well	10 Ma
	e North
ription	less th
gal Desc	NE/4SE/4, acres.
Le	NE acr
Sectio	29
RGE	33 S 16 E 29
WP	33.8
Page	1 243
Book	111 of Oil 243
Expiration Book Page TWP RGE Section Legal Description	/3/1993
	 ←
Lease Date	11/5/
-essee	Cherokee Methane, Inc
	layo and Mayo, I
Lessor	Donald L. Mayo and Cherokee 11/5/1992 Shirley E. Mayo, Methane, Inc. husband and wife
 Lease	Mayo Lease