KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: See Mext Page 2/4726		
Gas Gathering System:	Lease Name: Price		
✓ Saltwater Disposal Well - Permit No.: D21870	&		
Spot Location: See Attached feet from N / S Line	Sec. 23 Twp. 33S R. 16 VE W		
feet from E /W Line	Legal Description of Lease: See Attached		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery Production Zone(s): Weir / Riverton (875' to 1300')		
Number of Injection Wells**			
Field Name: SE Kansas CB / Liberty W			
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
	hammed hammed		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30451 /	Contact Person: Aaron Tanquary		
Past Operator's Name & Address: KanMap Inc. A Kansas Corporation	Phone: 620-695-8019 Date: August 15, 2006		
311 W. Myrtle, Independence, Kansas 67301			
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 33635	Contact Person: Jeff Stevenson		
	HACEIVED		
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200 KANSAS CORPORATION COMMISS		
15425 North Freeway, Suite 230	Oil / Gas Purchaser: Southern Star AUG 1 8 2006		
Houston, TX 77090	Date: August 15, 2006 CONSERVATION DIVISION		
Title: COO/Executive Vice President	Signature: WICHITA, KS		
	n cuthorization curfoco nit normit # None has been		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #nas been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
C -IM LLC			
Energy Quest Management is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.D-21,870 . Recommended action: U3C'S	permitted by No.:		
due 2004-05			
Date: 11-20.06 Barbara Martioner	Date:		
Autholized/Signature	Authorized Signature		
DISTRICTEPR	PRODUCTION NOV 2 2 2006 UIC 11-20-06		
Mail to: Past Operator 11-20-06 New Operator 11-	20-06 District 3 11-20-01		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: See Below				
* Lease Name:	Price	* Location: See Below			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
7-23	15125298140000 🗸	3630 Circle FSL FNL	2310 Circle FELD WL	Gas	Prod
KS Dept. Rev. Lease o.	219426	3681 FSC/FNL	489 FEL/FWL		
5-SWD	15125 904400000	1650 (FSL)FNL	220.	SWD /	Prod AI
KS Dept. Rev. Lease o.	D21870	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL	KANSAS COR	RPORATION COMMISSION
			FEL/FWL	Au	IG 1 8 2006
			FEL/FWL	V	RVATION DIVISION VICHITA, KS
			FEL/FWL		Manage and Control of the Control of

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.