KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 20, 2004					
✓ Gas Lease: No. of Gas Wells**						
Gas Gathering System: <u>\$ 23236</u>	- Coo suche					
Saltwater Disposal Well - Permit No.: P26286 D-28286	Lease Name: Rutland					
Spot Location: See Attached feet from N / S Line	Sec. 8 Twp. 33S R. 16 ✓E W					
feet from E / W Line	See Attached					
Enhanced Recovery Project Permit No.:	Legal Description of Lease:					
Entire Project: Yes No	County: Montgomery					
Number of Injection Wells**	- I					
Field Name: Jefferson SY	Production Zone(s): Weir / Riverton (875' to 1300')					
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')					
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR					
Past Operator's License No. 30451	Contact Person: Aaron Tanquary					
Past Operator's Name & Address: KanMap Inc. A Kansas Corporation						
311 W. Myrtle, Independence, Kansas 67301	Phone: 620-695-8019					
	Date: August 15, 2006					
Title: COO/Executive Vice President	Signature:					
New Operator's License No. 33635	Contact Person: Jeff Stevenson					
New Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200 KANSAS CORPORATION COMMISS					
15425 North Freeway, Suite 230	ALIG 1 a 2000					
Houston, TX 77090	Date: August 15, 2006 CONSERVATION DIVISION WICHITA, KS					
Title: COO/Executive Vice President	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been					
	ration Commission. This acknowledgment of transfer pertains to Kansas					
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or nit nermit					
110	I series where the series were the series were the series where th					
Energy Quest Management is acknowleded as the	is acknowleged as the					
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit					
Permit No. D-28, 286 . Recommended action: U3C'S	permitted by No.:					
due 2004-06						
Date: 4-2007 Britana Martin	Date:					
Authorized Signature	Authorized Signature					
	PRODUCTION APR 2 0 2007 UIC 4-20-07					
Mail to: Past Operator 4-20-07 New Operator 4-2	0-07 District 3 4-20-07					

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: See Below						
* Lease Name:		* Location: See Below					
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
14-8	15-125-29363 15125293630000	660 Circle	3300 Circle	Gas	Prod		
KS Dept. Rev. Lease o.	220330	FSL/FNL	FEL/FWL				
11-8	15-125-29746000	2310 FSL/FNL	2970 FELFWL	Gas	Prod		
KS Dept. Rev. Lease o.	223383-	FSL/FNL	FEL/FWL				
6-8	1512529926000	3795 FSLIFNL	2425	Gas	Prod		
KS Dept. Rev. Lease o.	224440	FSL/FNL	FEL/FWL				
3-8	15125302330000	4950 (FSL)FNL	3300 FELFWL	Gas	Prod		
KS Dept. Rev. Lease o.	220330 2 24439.	FSL/FNL	FEL/FWL				
13-8	15125302320000	330 FSI/FNL	4950 FEL/FWL	Gas	Prod		
KS Dept. Rev. Lease o.	224518-	FSL/FNL	FEL/FWL				
4-8	15125304250000 V	4080 (FS)/FNL	4730 FELFWL	Gas	Prod		
KS Dept. Rev. Lease o.	224852	FSL/FNL	FEL/FWL				
1-SWD	15125304240000	600 FSI/FNL	3090 FELFWL	SWD /	Prod AI		
KS Dept. Rev. Lease o.	D28286	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANSAS OO	RECEIVED		
7		FSL/FNL	FEL/FWL	AI	RPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JG 1 8 2006		
			FEL/FWL		RVATION DIVISION VICHITA, KS		
11 April		FSL/FNL	FEL/FWL		NA P		
		FSL/FNL	FEL/FWL				
	7, 28111	FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

	1	Г	_	_
Well		Rutland Well #11-8.	#13-8, #14-8, #3-8	and #4-8
Legal Description		W/2, LESS and EXCEPT the	W/2NW/4SW/4.	
Section		8		
RGE		16 E		
ЧМТ		33 S		
Page		122		
Book		109 of Oil		
Expiration		2/12/1991		
Lease Date	į	2/1990		
-05500		J & J Leasing	Company	
		Rutfand,		
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Lease		Rutland	Lease	
	Lessor Lessee Lease Date Expiration Book Page TWP RGE Section Legal Description	Lessee Lease Date Expiration Book Page TWP RGE Section Legal Description	LesseeLease DateExpirationBookPageTWPRGESectionJeffrey T. Rutland, J&J Leasing8/12/19902/12/1991109 of Oil12233.S16 E 8	LessorLease DateExpirationBookPageTWPRGESectionLegal Descriptiond Jeffrey T. Rutland, J&J Leasing single is company8/12/19902/12/1991109 of Oil 12233 S16 E8W/Z, LESS and EXCEPT the W/ZNW/4SW/4.

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CONSERVATION DIVISION WICHITA, KS