Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

XXX 22391010			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells	Lease Name: Berva Stroud #1-11		
Gas Lease: No. of Wells **	NESESESec. 11Twp. 29S R_ 18VEW Legal Description of Lease: 700 FSL & 500 FEL; Sec. 11-29S-18E		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED		
Enhanced Recovery Project Docket No.	County: Neosho KANSAS CORPORATION COMMISS Production Zone(s): Cherokee Coals MAR n 5 2004		
Entire Project: Yes No			
Number of Injection Wells** Field Name: Cherokee Basin Coal Area	laination Zana(a).		
rield Name:	Injection Zone(s): CONSERVATION DIVISION WICHITA KS		
Surface Pond Permit #_ 15-133-25737	feet from N / S Line of Section		
(API # If Drill Pit)	foot from E I William of Continu		
	feet from E / W Line of Section 43e		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: _(405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/2004		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118	Oil / Gas Purchaser: BlueStem Pipeline LLC		
050	Date:		
Title: CEO	Signature:		
	——————————————————————————————————————		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-133-25737 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	, , , , , , , , , , , , , , , , , , , ,		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	•		
. Neconimended action:	permitted by #		
Date:	Date:		
Authorized Signature	Date:		

Must Be Filed For All Wells

* Lease Name:	Berva Stroud #1-11	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25737	700 FSL Circle 500 FEL Circle FSL/FNL FEL/FW	Gas	Producing
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	and the second s
		FSL/FNL FEL/FW	L	RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNL FEL/FW	L	MAR 0 5 2004
		FSL/FNLFEL/FW	L	
		FSL/FNL FEL/FW	L	WICHITA, KS
		FSL/FNLFEL/FW	L	-
		FSL/FNL FEL/FW	L	
11/8/00		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	
	- Helde	FSL/FNL FEL/FW	L	
	With the	FSL/FNLFEL/FW	L	and the second s
		FSL/FNL FEL/FW	L	
w	***	FSL/FNL FEL/FW	L	
	- Andrews	FSL/FNL FEL/FW	L	***************************************
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	-
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	
		FSL/FNL FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.