## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT OR 2237/22

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Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Glen Berg #32-1		
Gas Lease: No. of Wells**	Lease Name: Glen Berg #32-1 NWSESE_Sec. 32Twp29S_ R17VEW  Legal Description of Lease:1200 FSL & 1600 FWL; Sec. 32-29S-17E		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSI		
Enhanced Recovery Project Docket No	County: Wilson MAR n 5 2004		
Entire Project: Yes No	1		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pond Permit #15-205-25420	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section &&&		
Identify: Emergency Pit Burn Pit	Storage Pit  Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-36311		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04 / / /		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118	Oil / Gas Purchaser:_BlueStem Pipeline LLC		
	Date: 2/23/2004		
Title: CEO	Date: Signature:		
nue.	Signature.		
	45 205 25420		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-205-25420 has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pond permit.		
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized digitature		

## Must Be Filed For All Wells

* Lease Name:	Glen Berg #32-1		* Location:		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#32-1	15-205-25420 - 601	1200 FSL Circle FSL/FNL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	YANG	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
					WICHITA, KS
	***	FSL/FNL	FEL/FWL		
1.12		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
	41411	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.