## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

NOK 223785			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Ivan Fail #10-1 E/2 _ NE _ NW		
Gas Lease: No. of Wells 1 **			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	KANSAS CORPORATION COMMISS		
Enhanced Recovery Project Docket No.	County: Wilson MAR 0 5 2004		
Entire Project: Yes No	Production Zone(s): Cherokee Coals CONSERVATION DIVISION		
Number of Injection Wells** Field Name: Cherokee Basin Coal Area	WICHITA, KS		
Field Name: One okee Basin Goal Area	Injection Zone(s):		
Surface Pond Permit #_ 15-205-25380	foot from N / S I inc. of Scation		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
	feet from E / W Line of Section &B		
Identify: Emergency Pit Burn Pit	Storage Pit  Drill Pit		
Past Operator's License No. 32 lock	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address:Devon Energy Production Company, L.P.	Phone: (405) 235-36311		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04/) //		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118	Oil / Gas Purchaser: BlueStem Pipeline LLC		
	Date:		
Title: CEO			
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-205-25380 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date	Date:		
Date: Authorized Signature	Authorized Signature		

## Must Be Filed For All Wells

* Lease Name	lvan Fail #10-1		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)
#10-1	15-205-25380	660 FNL Circle	2000 FWL Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- American Control of	
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		Francisco Company
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
1000000					
291-7					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		to take a constitute about the feet about
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.