

122203 - Ivan Fail - 33 - 1.pdf

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1

June 2000

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 223927

Check Applicable Boxes:

☐ Oil Lease: No. of Wells \_\_\_\_\_ \*\*

☒ Gas Lease: No. of Wells 1 \*\*

\*\* Side Two Must Be Completed.

☐ Saltwater Disposal Well - Docket No. \_\_\_\_\_

Spot Location: \_\_\_\_\_ feet from N / S Line

\_\_\_\_\_ feet from E / W Line

☐ Enhanced Recovery Project Docket No. \_\_\_\_\_

Entire Project: ☐ Yes ☐ No

Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Cherokee Basin Coal Area

Effective Date of Transfer: December 22, 2003

Lease Name: Ivan Fail #33-1

\_\_\_\_\_-NE-\_\_\_\_\_-NW-\_\_\_\_\_-NE Sec. 33 Twp. 28S R. 17 ☒ E ☐ W

Legal Description of Lease: 600 FNL & 1700 FEL; Sec. 33-28S-17E

RECEIVED  
KANSAS CORPORATION COMMISSION

County: Wilson

MAR 05 2004

Production Zone(s): Cherokee Coals

CONSERVATION DIVISION  
WICHITA, KS

Injection Zone(s): \_\_\_\_\_

Surface Pond Permit # 15-205-25403

(API # If Drill Pit)

Identify: ☐ Emergency Pit

☐ Burn Pit

☐ Storage Pit

☒ Drill Pit

Past Operator's License No. 32656

Past Operator's Name & Address: Devon Energy Production Company, L.P.

20 North Broadway, Suite 1500 Oklahoma City, OK 73102

Title: Vice President Western Division

Contact Person: Mr. Don DeCarlo

Phone: (405) 235-36311

Date: 2/23/04

Signature: [Signature]

New Operator's License No. 33344

New Operator's Name & Address: Quest Cherokee LLC

5901 North Western, Suite 200 Oklahoma City, OK 73118

Title: CEO

Contact Person: Mr. Jerry Cash

Phone: (405) 840-9894

Oil / Gas Purchaser: BlueStem Pipeline LLC

Date: 2/23/2004

Signature: [Signature]

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pond permit # 15-205-25403 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Docket # \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pond  
permitted by # \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 4/15/05 APR 20 2005 4/18/05

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ **RECEIVED**

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ **MAR 21 2001**

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ WICHITA, KS

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

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FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

	FSL/FNL	FEL/FWL	
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FSI / ENI                      FFI / FWI

ESL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

FSI/FNI FEL/FWL

FSI / ENI                      FEI / FWI

FSI/ENL FFI/FWI

FSI / ENI                      FFI / FWI

	FSI / ENI	FEI / FWI
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96	0.00	0.00
97	0.00	0.00
98	0.00	0.00
99	0.00	0.00
100	0.00	0.00

ESI / ENI                      FFI / FWI

FSI / ENI FFI / FWI

FSI / ENI FFI / FWI

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.