122203_Jone_Burns_12_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 224006	December 22, 2003		
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Jane Burns Trust 12 #1		
Gas Lease: No. of Wells**	NWNENE_Sec12_Twp29S_R18 VEW		
** Side Two Must Be Completed.	Legal Description of Lease: 400 FNL & 1050 FEL; Sec. 12-29S-18E		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 100 110 a 100 1 22, 000 12 200 102		
Spot Location: feet from N / S Line	DECENTED.		
feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSION		
Enhanced Recovery Project Docket No.	Saustin Neosho		
Entire Project: Yes No	Production Zone(s): Cherokee Coals		
Number of Injection Wells** Cherokee Basin Coal Area	CONSERVATION DIVISION		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS		
Surface Pond Permit #15-133-25738	feet from N / S Line of Section		
(API # If Drill Pit)			
	feet from E / W Line of Section CKB2		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32666	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-36311		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	2/ 1-/-0		
The state of the s	Date: 423/04/		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118			
Occident Modern, Gales 200 Octained only, City 70710	Oil / Gas Purchaser: BlueStem Pipeline LLC		
	Date:		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface and permit # 15-133-25738 has been		
	authorization, surface pond permit #has been ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Must Be Filed For All Wells

* Lease Name:	Jane Burns Trust 12 #1		* Location:		404
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25738 🗸	400 FNL Circle FSL/FNL	1050 FEL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED - KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
11		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	-	
ero.		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	*****	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- And Waller
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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	AM AM	FSL/FNL	FEL/FWL	ALC FOR	
		FSL/FNL	FEL/FWL		40-1-
		FSL/FNL	FEL/FWL		Mark Control
		FSL/FNL	FEL/FWL		-
- 1-7-7-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.