122203 \_ Javold - Henry \_ 34-3.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UOK 224208	December 22, 2003			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**	Lease Name: Jarold Henry 34 #3 SWNESESec. 34Twp. 29SR_18VEW  Legal Description of Lease: 2000 FSL & 900 FEL; Sec. 34-29S-18E			
Gas Lease: No. of Wells**				
** Side Two Must Be Completed.  Saltwater Disposal Well - Docket No				
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No	RECEIVED KANSAS CORPORATION COMMISSIO			
Entire Project: Yes No	County:			
Number of Injection Wells**	Production Zone(s): Cherokee Coals MAR 0 5 2004			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pond Permit #15-133-25859	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit  Drill Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-36311			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04 / /			
Title: Vice President Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200 Oklahoma City, OK 73118	Oil / Gas Purchaser: BlueStem Pipeline LLC			
	Date:			
Title: CEO	Signature.			
	45 400 05050			
Acknowledgment of Transfer: The above request for transfer of injection				
,	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
. Neconinended action.	pointed by it			
Date:	Date:			
Authorized Signature	Authorized Signature			

## Must Be Filed For All Wells

* Lease Name:	Jarold Henry 34 #3		* Location:		
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#3	15-133-25859	2900 FSL Circle 7400 FSL/FNL	900 FEL Circle FEL/FWL	Gas	Producing
			FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
					CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Control of the Cont
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		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.