122203 John - Stick-16-1-pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

OK 224246	Effective Date of Transfer: December 22, 2003		
Check Applicable Boxes:  Oil Lease: No. of Wells**			
Gas Lease: No. of Wells**	Lease Name: John Stich 16 #1  SW SE NE Sec 16 Twp 29S R 17 V E W  Legal Description of Lease: 2100 FNL & 700 FEL; Sec. 16-29S-17E		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED		
Enhanced Recovery Project Docket No.	Wilson Wilson		
Entire Project: Yes No	County: Wilson MAR 0 5 2004		
Number of Injection Wells**	Production Zone(s): Cherokee Coals  CONSERVATION DIVISION		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS		
Surface Pond Permit #15-205-25539	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/04 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO	Signature:		
	45.005.0550		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
. Recommended design.	, political of it		
Date:	Date:		
Authorized Signature	Authorized Signature		

## Must Be Filed For All Wells

* Lease Name:	John Stich 16 #1	*4 .	* Location:		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-205-25539	2100 FNL Circle FSL/FNL	700 FEL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		441
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	***************************************	(ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	*****	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
	- Marshall Marshall Transport	FSL/FNL	FEL/FWL		
EM TOTAL		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
	Address	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.