122203\_ COH\_ Farms\_ 33\_1.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 224214			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: LDH Farms 33 #1		
Gas Lease: No. of Wells**			
** Side Two Must Be Completed.	NWNENW_Sec. 33 Twp. 29S R. 18 VE W		
Saltwater Disposal Well - Docket No	Legal Description of Lease: 580 FNL & 1550 FWL; Sec. 33-29S-18E		
Spot Location: feet from N / S Line	RECEIVED **CANSAS CORPORATION COMMISSIO		
feet from E / W Line	MAD a 5 and		
Enhanced Recovery Project Docket No.	County: Neosho MAR U 5 2004		
Entire Project: Yes No	Cherokee Coals CONSERVATION DIVISION		
Number of Injection Wells**  Cherokee Basin Coal Area	Production Zone(s): WICHITA, KS		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
Surface Pond Permit #15-133-25862	forthern NACOLINA (Conflict		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
	feet from E / W Line of Section & K3E		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	7/22 lots 1 1 11		
	Date: 125/1/		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200			
	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25862 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Data	Date:		
Date:Authorized Signature	Date:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

* Lease Name: Well No.	API No. (YR DRLD/PRE'67)  15-133-25862	* Location: Sec. 33-29S-18E			
		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		580 FNL Circle	1550 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	<u> </u>	FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.