122203_ LOH- Farms_ 33- 2. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

JK 224128				
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**	Lease Name: LDH Farms 33 #2			
Gas Lease: No. of Wells**	SENESW Sec. 33 Twp. 29S R. 18 VE W			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 1500 FSL & 2300 FWL; Sec. 33-29S-18E			
Spot Location: feet from N / S Line				
feet from E / W Line	RECEIVED			
Enhanced Recovery Project Docket No.	County: Neosho			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pond Permit #15-133-25861	feet from N / S Line of Section			
(API # If Drill Pit)				
Identify Described Discording				
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Devon Energy Production Company I P	Phone: (405) 235-3611			
Past Operator's Name & Address: Devol Elising Floodcalin Company, Elising Floodcalin C	Wastel a al			
	Date: 723/6			
Title: Vice President Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
A	Date: 1 Street 20, 2007			
Title: CEO	Signature:			
	V			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25861 has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
	•			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
Date:	Date:			
	1			

Must Be Filed For All Wells

* Lease Name: Well No. #2	API No. (YR DRLD/PRE 67) 15-133-25861	* Location: Sec. 33-29S-18E			
		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1500 FSL Circle FSL/FNL	2300 FWL Circle FEL/FWL	Gas F	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	¥ ANSA	RECEIVED S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
				- AND T	CONSERVATION DIVISION WICHITA, KS
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	111000	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.