122203 Larry-umbarger - 11-1. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 223787	December 22, 2003		
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Larry Umbarger #11-1		
Gas Lease: No. of Wells 1 **			
** Side Two Must Be Completed.	Legal Description of Lease: 600 FNL & 1700 FWL; Sec. 11-29S-17E		
Saltwater Disposal Well - Docket No Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line			
Enhanced Recovery Project Docket No			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): RECEIVED		
	KANSAS CORPORATION COMMISSIO		
Surface Pond Permit #15-133-25675	feet from N / S Line of Section MAR () 5 2004		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify:	Storage Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	1/2/01 A . O . A		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO	Signature		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25675 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE'67) 15-133-25675	* Location: Sec. 11-29S-17E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		600 FNL Circle FSL/FNL	1700 FWL Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-17 -107 -28		FSL/FNL	FEL/FWL		100 mm and
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
47711		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.