122203 - Lynn - Ging - 24-1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

NK 224159			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Lynn Ging 24 #1		
Gas Lease: No. of Wells**			
** Side Two Must Be Completed.	NESec. 24Twp. 29SR_18EVEW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 500 F.8L & 1800 F.WL; Sec. 24-29S-18E		
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSI		
Enhanced Recovery Project Docket No.	County: Neosho		
Entire Project: Yes No	1 11/1/1 0 3 200 1		
Number of Injection Wells**	Production Zone(s): Cherokee Coals CONSERVATION DIVISION		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS		
Surface Pond Permit #15-133-25792	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address:Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/04 10		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Must Be Filed For All Wells

* Lease Name: Lynn Ging 24 #1		*Location: Sec. 24-29S-18E				
Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
#1	15-133-25792 /	500 FSL Circle	1800 PWL Circle	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		CEIVED ORATION COMMISSION	
		FSL/FNL	FEL/FWL	<u>MA</u> R	0 5 2004	
		FSL/FNL	FEL/FWL	CONSERV	CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		reaction distributed to the second se	
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		FSL/FNL	FEL/FWL			
-17	10000	FSL/FNL	FEL/FWL		44.4.29	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.