122203 _ Marvin_Leck_31-1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 2257/4				
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**	Lease Name: Marvin Leck #31-1			
Gas Lease: No. of Wells 1 **				
** Side Two Must Be Completed.	NESWSec31Twp30SR_18VEW			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 1300 FSL & 1000 FWL; Sec. 31-30S-18E			
Spot Location: feet from N / S Line				
feet from E / W Line	DECENTED.			
Enhanced Recovery Project Docket No.	County: Neosho KANSAS CORPORATION COMM			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Cherokee Coals MAR 0 5 2004			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION			
45.400.05700	WICHITA, KS			
Surface Pond Permit # 15-133-25709 (API # If Drill Pit)	feet from N / S Line of Section			
(AFT # II WIIII FIG	feet from E / W Line of Section #8e			
Identify:	Storage Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address:	Phone: (405) 235-3611			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/of A A M			
Title: Vice President Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
Title: CEO	Signature:			
1110.	53.66.5			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-133-25709 has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # , Recommended action:	permitted by #			
Date:	Date:			
Authorized Signature	Authorized Signature			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name:	Marvin Leck #31-1		* Location: _	Sec. 31-30S-18E	
Well No.	Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
#31-1	15-133-25709 🗸	1300 FSL Circle FSL/FNL	1000 FWL Circle FEL/FWL	Gas	Non-Producing
****	- difference of the second of	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	All designs of the second of t	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	165000	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- Internal		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
MPD-IFE		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	HAVE-TILE Y	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- The control of the	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.