## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boyel 209	Effective Date of Transfer: December 22, 2003				
Check Applicable Boxes:  Oil Lease: No. of Wells**  Gas Lease: No. of Wells**  ** Side Two Must Be Completed.  Saltwater Disposal Well - Docket No  Spot Location: feet from N / S Line  feet from E / W Line  Enhanced Recovery Project Docket No  Entire Project: Yes No  Number of Injection Wells**  Field Name:*  Cherokee Basin Coal Area	Effective Date of Transfer: December 22, 2003  Lease Name: Marvin Leck 34 #1 NWNESW_Sec. 34Twp. 29SR. 18VEW  Legal Description of Lease: 2200 FSL & 1900 FWL; Sec. 34-29S-18E  RECEIVED  County: Neosho  Production Zone(s): Cherokee Coals  Injection Zone(s): CONSERVATION DIVISION				
	WICHITA, KS				
Surface Pond Permit #15-133-25858  (API # If Drill Pit)  Identify:	feet from N / S Line of Section  feet from E / W Line of Section  Storage Pit  Drill Pit				
Past Operator's License No. 32606  Past Operator's Name & Address: Devon Energy Production Company, L.P. 20 North Broadway, Suite 1500 Oklahoma City, OK 73102  Title: Vice President Western Division	Contact Person: Mr. Don DeCarlo  Phone: (405) 235-3611  Date: 2/23/04  Signature:				
New Operator's License No. 33344  New Operator's Name & Address: Quest Cherokee LLC  5901 North Western, Suite 200	Contact Person: Mr. Jerry Cash  Phone: (405) 840-9894  Oil / Gas Purchaser: BlueStem Pipeline LLC				
Oklahoma City, OK 73118	Date: February 25, 2004				
le: CEO Signature:					
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by  Docket # Recommended action:	new operator of the above named lease containing the surface pond permitted by #				
Date:	Date:				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE 67)	* Location: Sec. 34-29S-18E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25858	2200 FSL Circle FSL/FNL	1900 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANS	RECEIVED  AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.