122203\_Milo\_Unbarger\_8-1. pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 224065	Effective Date of Transfer: December 22, 2003		
Check Applicable Boxes:			
Oil Lease: No. of Wells **  Gas Lease: No. of Wells **	Lease Name: Milo Umbarger 8 #1		
** Side Two Must Be Completed.	SWSENE_Sec. 8 Twp. 29S R. 18 VE W  Legal Description of Lease: 2000 FNL & 1200 FEL; Sec. 8-29S-18E		
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line	Legal Description of Lease.		
feet from E / W Line	DECEMBE		
Enhanced Recovery Project Docket No.	RECEIVED KANSAS CORPORATION COMMISSION		
Entire Project: Yes No	County: Neosito		
Number of Injection Wells**	Production Zone(s): Cherokee Coals MAR 0 5 2004		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pond Permit #_ 15-133-25729	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit  Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/3/ori		
Title: Vice President Western Division	Signature: Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date:_February 25, 2004		
Title: CEO	Signature:		
Title:	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25729 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	•		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
. Neconimented action.	pornition by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

## Must Be Filed For All Wells

* Lease Name:	Milo Umbarger 8 #1  API No. (YR DRLD/PRE '67)	* Location: Sec. 8-29S-18E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25729	2000 FNL Circle FSL/FNL	1200 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		PRATION COMMISSION
		FSL/FNL	FEL/FWL		0 5 2004
		FSL/FNL	FEL/FWL	CONSERV	ATION DIVISION CHITA, KS
		FSL/FNL	FEL/FWL	V. 17	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4 4 10 4 7 7 7	1644
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1101-00-	
	- April 100	FSL/FNL	FEL/FWL		and the Control
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.