122203_Nemac_INJ.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes Check Applicable Boxes Check Applicable Boxes RECEIVED MAR 1 5 2004 Gas Lease: No. of Wells 9 "Side Two Must Be Completed. Complete No. 10 10 10 10 10 10 10 10 10 10 10 10 10	Effective Date of Transfer: December 22, 2003 Lease Name: NEMAC
Saltwater Disposal Well - Docket No. Spot Location: 4950 E feet from N / S Line 4950 E feet from E / W Line Fenhanced Recovery Project Docket No. E-20078 Entire Project: Yes No Number of Injection Wells 1 ** Field Name: Thayer Surface Pond Permit #	Legal Description of Lease: Sec 36-29-17: W2 Sec 35-29-17: E2 SE4 County: Neosho Production Zone(s): Bartlesville, Riverton, Mulky Injection Zone(s): Weiser Sand feet from N / S Line of Section
(API # If Drill Pit) Identify: Emergency Pit Burn Pit	feet from E / W Line of Section
Past Operator's License No. 31796 Past Operator's Name & Address: Quest Energy Service, Inc. Box 100, Benedict, Kansas 66714 Title: President	Contact Person: Douglas Lamb Phone: 620-698-2250 Date: March 2, 2004 Signature: March 2, 2004
New Operator's License No. 33344 New Operator's Name & Address: Quest Cherokee, LLC Box 100, Benedict, Kansas 66714 Title: Manager	Contact Person:
_	authorization, surface pond permit # has been ration Commission. This acknowledgment of transfer pertains to Kansas p interest in the above injection well(s) or pond permit.
Date: 3-22-04 Date: 3-22-04 Date: 3-22-04 Authorized Signature	is acknowleged as the new operator of the above named lease containing the surface pond permitted by # Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3/19/04 MAR 2 3 2004 3/22/04

Must Be Filed For All Wells

* Lease Name:	NEMAC * Location: Sec 35 and 36- T29S- R17E, Neosho Co.					Co.
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-133-21137	2805S Circle FSL/FNL	4950 E Circle FEL/FWL	Inj	Active	
2	15-133-21163	3800 S FSL/FNL	4950 E FEL/FWL	Oil	TA'D	- · · · · · · · · · · · · · · · · · · ·
6	15-133-21587 /	3700 S FSL/FNL	3880 E FEL/FWL	Gas	TA'D	
7	15-133-21595 🗸	3730 S FSL/FNL	4140 E FEL/FWL	Oil	TA'D	
8	15-133-21936	4410 S FSL/FNL	4895 E FEL/FWL	INJ	TA'D	
10	15-133-22212	4480 S FSL/FNL	5115 E FEL/FWL	Oil	TA'D	
11	15-133-22255 /	4480 S FSL/FNL	4785 E FEL/FWL	Oil	TA'D	
12	15-133-22541 /	4050 S FSL/FNL	5115 E FEL/FWL	Oil	TA'D	
14	15-133-22543 /	3770 S FSL/FNL	4455 E FEL/FWL	Oil	TA'D	
15	15-133-22872		4620 E FEL/FWL	WSW	TA'D	
16	15-133-23101 /	3550 S FSL/FNL	4850 E FEL/FWL	Oil	TA'D	
17	15-133-23285 /		4125 E FEL/FWL	Oil	TA'D	
18	15-133-23518	2470 S FSL/FNL	4230 E FEL/FWL	Gas	Producing	
19	15-133-23531 /		4590 EFEL/FWL	Gas	Producing	
20	15-133-23544 _		4270 FEL/FWL	Oil	TA'D	
21	15-133-23545 /		4520 E FEL/FWL	Oil	TA'D	
22	15-133-23932 /		4455 E FEL/FWL	Oil	TA'D	
23	15-133-24014 /		5115 E FEL/FWL		Producing	
25	15-133-2507 /	3400 S FSL/FNL	4130 E FEL/FWL	Gas	TA'D	Sec 35
See 35: Well 3	15-133-21164				Producing	<u>S</u> cc 3 6 Sec 36
5	15-133-21330		100 E FEL/FWL		Active	
24	15-133-24039 /		990 E FEL/FWL		Producing	<u>Su 35</u>
26	15-133-25072 /		120 E FEL/FWL	Gas	Producing	_Sec 35 _Sec 35

A separate sheet may be attached if necessary

RECEIVED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

MAR 1 5 2004