122203_ Powers_8_1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

MUK 2240/03			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Powers #8-1 CSWSec8Twp29SR18VEW Legal Description of Lease:1320 FSL & 1320 FWL; Sec. 8-29S-18E		
Gas Lease: No. of Wells**			
"Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No feet from N / S Line	Legal Description of Lease:		
feet from E / W Line			
Enhanced Recovery Project Docket No	No. of the		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
Surface Pond Permit #15-133-25644	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section CKSL		
Identify: Emergency Pit Burn Pit	Storage Pit Prill Pit RECEIVED KANSAS CORPORATION COMMISSION		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo MAR 0 5 2004		
Past Operator's Name & Address:Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/of WICHITA, KS		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone:_(405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	gutherization outroe and possit # 15-133-25644		
	authorization, surface pond permit # 10-100-200-4 has been ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	•		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name: Well No. #8-1	Powers #8-1	* Location: Sec. 8-29S-18E			
	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1320 FSL Circle FSL/FNL	1320 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	WICHITA KS
		FSL/FNL	FEL/FWL		
	- W	FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Cartesian - Cart
	10.000	FSL/FNL	FEL/FWL	NATION OF THE PARTY OF THE PART	
	and the second s	FSL/FNL	FEL/FWL		
	a 1-1997	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Standard Addition	AND AND ADDRESS OF THE PROPERTY OF THE PROPERT
	and the state of t	FSL/FNL	FEL/FWL		and the first section is the
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	\$100-000 miles	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	******	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.