122203 - Randall - Neely - 4-1. polf

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003				
Oil Lease: No. of Wells**					
Gas Lease: No. of Wells 1 **	Lease Name: Randall Neely 4 #1 NESWNWSec. 4Twp29SR18VEW  Legal Description of Lease: 1700 FNL & 900 FWL; Sec. 4-29S-18E				
** Side Two Must Be Completed.					
Saltwater Disposal Well - Docket No.					
Spot Location: feet from N / S Line					
feet from E / W Line					
Enhanced Recovery Project Docket No.	County: Neosho				
Entire Project: Yes No	Production Zone(s): Cherokee Coals				
Number of Injection Wells**  Cherokee Basin Coal Area					
Field Name: Cherokee Basin Coal Area	Injection Zone(s):				
Surface Pond Permit #15-133-25845	RECEIVED  feet from N / S Line of SectionKANSAS CORPORATION COMMISSION				
(API # If Drill Pit)	feet from E / W Line of Section				
Identify: Emergency Pit Burn Pit	Storage Pit Pit Pit MAR 0 5 2004				
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo WICHITA, KS				
Past Operator's Name & Address:Devon Energy Production Company, L.P.	Phone: (405) 235-3611				
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/of A				
Title: Vice President Western Division	Signature: DDDD				
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash				
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894				
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC				
Oklahoma City, OK 73118	Pebruary 25, 2004				
Title: CEO	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25845 has been				
	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond				
Docket # Recommended action:	permitted by #				
Date:	Date:				
Authorized Signature	Authorized Signature				

## Must Be Filed For All Wells

* Lease Name:	Randall Neely 4 #1	• Location: Sec. 34-29S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25845 🗸	1700 FNL Circle FSL/FNL	900 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEMEN
		FSL/FNL	FEL/FWL	к	RECEIVED ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.