122203 Robert-Leck -27-1. pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UR 224/30	L December 22, 2003			
Check Applicable Boxes.	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**  Gas Lease: No. of Wells**	Lease Name: Robert Leck #27 #1			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.				
Spot Location: feet from N / S Line				
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feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSION			
Enhanced Recovery Project Docket No.	County: NeoSito			
Entire Project: Yes No	Production Zone(s): Cherokee Coals MAR () 5 2004			
Number of Injection Wells** Field Name: Cherokee Basin Coal Area	•			
Field Name: Strong Submit Sour Albu	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
15-133-25786				
Surface Pond Permit #15-133-25786 (API # If Drill Pit)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address:	Phone: (405) 235-3611			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04 / / /			
Title: Vice President Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
Title: CEO				
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25786 has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
	Date:			
Date:	Date:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HOF 4/15/05 APR 1 9 2005 4/18/05

## Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE 67)	* Location: Sec. 27-29S-18E			
Well No.			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
#1	15-133-25707		1900 FWL Circle	Gas	Producing
	25786-0	0000 FSL/FNL	FEL/FWL		
					RECEIVED CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		SERVATION DIVISION WICHITA, KS
	V8 14-15.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		444
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MARCH CO.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	make to the same t	
		FSL/FNL	FEL/FWL	NAME OF THE OWNER OWNER OF THE OWNER OWNE	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	13000	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.