122203 - Robert-Leck-29-1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 225699 Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 1 **	Lease Name: Robert Leck #29-1		
** Side Two Must Be Completed.	NE - SE - SW - SE Sec. 29 Twp. 30S R. 18 V E W		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 500 FSL & 1500 FEL; Sec. 29-30S-18E		
Spot Location: feet from N / S Line	RECEIVED		
feet from E / W Line	KANSAS CORPORATION COMMISSIO		
Enhanced Recovery Project Docket No.	County: Neosho MAR 0 5 2004		
Entire Project: Yes No	Godiny.		
Number of Injection Wells**	Production Zone(s): Cherokee Coals CONSERVATION DIVISION WICHITA, KS		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
15-133-25707			
Surface Pond Permit #	feet from N / S Line of Section		
	feet from E / W Line of Section 766		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address:	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/04/) / /		
Title: Vice President Western Division			
Title: Vice i resident Western Division	Signature: // / / / Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
CEO			
Title: CLO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:Authorized Signature	Date:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name:	Robert Leck #29-1	* Location: Sec. 29-30S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#29-1		500 FSL Circle FSL/FNL	1500 FEL Circle FEL/FWL	Gas	Non-Producing
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED ISAS CORPORATION COMMISSION
	And the second s				
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
					WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.