## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

JUK 223779				
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**  Gas Lease: No. of Wells**	Lease Name: Robert Merritt #29-1  S/2 - N/2 - SE - NE Sec. 29 Twp. 29S R. 17 VE W  Legal Description of Lease: 1700 FNL & 660 FEL; Sec. 29-29S-17E			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.				
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.	Wilson KANSAS CORPORATION COMMISSION			
Entire Project: Yes No	County:			
Number of Injection Wells**	Production Zone(s): Cherokee Coals MAR () 5 2004			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pond Permit #15-205-25384	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section PSC			
Identify: Emergency Pit Burn Pit	Storage Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/04 / / //			
Title: Vice President Western Division	Signature: DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
Title: CEO	Signature			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-205-25384 has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
Date:	Date:			
	1			

## Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	* Location: Sec. 29-29S-17E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1700 FNL Circle FSL/FNL	660 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS COR	ECEIVED PORATION COMMISSION
		FSL/FNL	FEL/FWL	MA	R_0_5_2004
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VICHITA, KS
		FSL/FNL	FEL/FWL		And the second s
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	444	FSL/FNL	FEL/FWL	• the second sec	
		FSL/FNL	FEL/FWL	- Andrews -	444
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
419		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.