120203 Ronald - Trim _ 16-1-pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

JUK 223883	December 00, 0000			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells** Gas Lease: No. of Wells**	Lease Name: Ronald Trim 16 #1SWNENESec. 16 Twp. 29SR. 18			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 1000 FNL & 1000 FEL; Sec. 16-29S-18E			
Spot Location: feet from N / S Line				
feet from E / W Line	RECEIVED KANSAS CORPORATION COLUMNS			
Enhanced Recovery Project Docket No.	County: Neosho MAR 0.5 2004			
Entire Project: Yes No	1			
Number of Injection Wells**	Production Zone(s): Cherokee Coals CONSERVATION DIVISION			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS			
Surface Pond Permit #15-133-25747	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: _(405) 235-3611			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/54. 1 1			
Title: Vice President Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
Title: CEO				
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-133-25747 has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	•			
	T			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
	Date			
Date:Authorized Signature	Date:			

Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE'67)	* Location: Sec. 16-29S-18E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1000 FNL Circle FSL/FNL	1000 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
					WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	was and the same of the same o	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		6.00 Mg
		FSL/FNL	FEL/FWL		- Marie - Mari
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.