122208 - Sherry - cope -32 2. plf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 224201	December 22, 2003		
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Sherry Cope 32 #2		
Gas Lease: No. of Wells 1 **	SWSWNW_Sec32Twp29SR17VEW		
** Side Two Must Be Completed.	Legal Description of Lease: 2100 FNL & 600 FWL; Sec. 32-29S-17E		
Saltwater Disposal Well - Docket No.	Legal Description of Lease:		
Spot Location: feet from N / S Line feet from E / W Line			
Enhanced Recovery Project Docket No.	RECEIVED		
Entire Project: Yes No	County: Wilson KANSAS CORPORATION COMMISSI		
Number of Injection Wells**	Production Zone(s): Cherokee Coals MAR 0 5 2004		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
Tion Hamo.	CONSERVATION DIVISION WICHITA KS		
Surface Pond Permit #15-205-25564	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Idealife Dura Dia			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04/2 2 1		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date: February 25, 2004		
Title: CEO			
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Must Be Filed For All Wells

* Lease Name:	Sherry Cope 32 #2	* Location: Sec. 32-29S-17E			
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	15-205-25564	2100 FNL Circle FSL/FNL	600 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL	4	CONSERVATION DIVISION —
		FSL/FNL	FEL/FWL	17	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.