122203 Velma - John - 20 - 1. Adf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

XX 223939			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Velma John 20 #1		
Gas Lease: No. of Wells 1 **	· ·		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No			
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED		
Enhanced Recovery Project Docket No.	County: Neosho Kansas corporation commiss MAR n 5 2004		
Entire Project: Yes No			
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pond Permit #_ 15-133-25775	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611		
Past Operator's Name & Address:			
Title: Vice President Western Division	Date: 2/23/54, Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
	Date: February 25, 2004		
Oklahoma City, OK 73118	Date: 1 657 day 25, 250-7		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-133-25775 has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownersing	p interest in the above injection wenter or point permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
	0.4%		
Date:	Date:		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name:	Velma John 20 #1	* Location: Sec. 20-29S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-133-25775	600 FNL Circle FSL/FNL	2000 FWL Circle	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		MARCHITA KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- Article Arti	
		FSL/FNL	FEL/FWL		Water transfer to the second s
		FSL/FNL	FEL/FWL		
	-1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.