122203 Velma - John - 27-1.plf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

W 224/26			
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003		
Oil Lease: No. of Wells**	Lease Name: Velma John 27 #1		
Gas Lease: No. of Wells 1 **			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	RECEIVED		
Enhanced Recovery Project Docket No.	County: Neosho		
Entire Project: Yes No			
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pond Permit #15-133-25776	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo		
Past Operator's Name & Address:Devon Energy Production Company, L.P.	Phone: _(405) 235-3611		
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 423/of / /		
	Date: 125/1		
Title: Vice President Western Division	Signature:		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC		
	Date: February 25, 2004		
Oklahoma City, OK 73118	Date: 1 condary 20, 2004		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-133-25776 has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
Corporation Commission records only and does not convey any ownership	p interest in the above injection wents) or policiperint.		
is acknowleged as the	is acknowleged as the		
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket #	permitted by #		
Date:	Date:		
Authorized Dignature	/ tution200 oiginaturo		

## Must Be Filed For All Wells

* Lease Name:	Velma John 27 #1  API No. (YR DRLD/PRE 67)  15-133-25776	* Location: Sec. 27-29S-18E			
Well No.			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
		2100 FSL Circle FSL/FNL	1800 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CEIVED PORATION COMMISSION
		FSL/FNL	FEL/FWL	MA	2 0 5 2004
		FSL/FNL	FEL/FWL	CONSER	V <u>ation division</u> Ichita, ks
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
147		FSL/FNL	FEL/FWL		
1947		FSL/FNL	FEL/FWL		
- M- Tr		FSL/FNL	FEL/FWL		- 100 APA APA APA APA APA APA APA APA APA A
		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL	- 44 %	
retory	design of the second of the se	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A1000-1-
		FSL/FNL	FEL/FWL	WH 11 -	
		FSL/FNL	FEL/FWL	2017	
······································		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1947 yr. r		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.