182203 - Velma - John - 29-1. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

UK 224244				
Check Applicable Boxes:	Effective Date of Transfer: December 22, 2003			
Oil Lease: No. of Wells**	Lease Name: Velma John 29 #1 SWNENESec29Twp29SR18EVEW Legal Description of Lease: 800 FNL & 800 FEL; Sec. 29-29S-18E			
Gas Lease: No. of Wells 1 **				
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.				
Spot Location: feet from N / S Line				
feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSION			
Enhanced Recovery Project Docket No	County: Neosho MAR n 5 2004			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Cherokee Coals CONSERVATION DIVISION			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS			
Surface Pond Permit # 15-133-25875	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit			
Past Operator's License No. 32606	Contact Person: Mr. Don DeCarlo			
Past Operator's Name & Address: Devon Energy Production Company, L.P.	Phone: (405) 235-3611			
20 North Broadway, Suite 1500 Oklahoma City, OK 73102	Date: 2/23/04 // //			
Title: Vice President Western Division				
Title: Vice Fresident Western Division	Signature:			
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200	Oil / Gas Purchaser:_BlueStem Pipeline LLC			
Oklahoma City, OK 73118	Date: February 25, 2004			
Title: CEO	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # 15-133-25875 has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
Date:	Date:			
Authorized Signature	Authorized Signature			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	* Location: Sec. 29-29S-18E			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>#1</u>	15-133-25875 ✓	800 FNL Circle FSL/FNL	600 FEL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KANSA	AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 5 2004
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION — WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MT - AN - A
	-A	FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.