

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

June 2000

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMITRECEIVED
KANSAS CORPORATION COMMISSION

DOR 224690

Check Applicable Boxes:

MAR 26 2004

☐ Oil Lease: No. of Wells _____☒ Gas Lease: No. of Wells 3CONSERVATION DIVISION
WICHITA, KS

** Side Two Must Be Completed.

☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N / S Line

_____ feet from E / W Line

☐ Enhanced Recovery Project Docket No. _____Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____

Field Name: _____

Effective Date of Transfer: December 22, 2003

Lease Name: Wheeler

_____ Sec. 3 Twp. 30 R. 16 ☒ E ☐ W

Legal Description of Lease: _____

Sec. 3-30-16: NW4 and SW4

Sec. 10-30-16: NW4

County: Wilson

Production Zone(s): Mulky

Injection Zone(s): _____

Surface Pond Permit # _____
(API # If Drill Pit)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Identify:

☐ Emergency Pit☐ Burn Pit☐ Storage Pit☐ Drill PitPast Operator's License No. 31796

Past Operator's Name & Address: Quest Energy Service, Inc.

Box 100, Benedict, Kansas 66714

Title: President

Contact Person: Douglas Lamb

Phone: 620-698-2250

Date: March 2, 2004

Signature: *Douglas R Lamb*

RECEIVED

New Operator's License No. 33344

New Operator's Name & Address: Quest Cherokee, LLC

Box 100, Benedict, Kansas 66714

Title: Manager

Contact Person: Douglas Lamb

Phone: 620-698-2250

Date: March 2, 2004

Signature: *Douglas R Lamb*

APR 08 2004

KCC WICHITA

Oil / Gas Purchaser: Bluestem Pipeline, LLC

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by

Docket # _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pond
permitted by # _____

Date: _____

Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EPA 8-30-05 AUG 31 2005 8/30/05

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED
APR 08 2004
KCC WICHITA

KCC District #3
1500 W. 7th St.
Chanute, KS 66720

LEASE NAME Wheeler SEC. 3 TWP. 30 RGE. 16 E/W COUNTY Wilson

WELL # 30N SPOT LOCATION NE/4 FEET FROM S/N LINE OF SECTION 3900

API NO. 15 Unknown 3100 FEET FROM E/W LINE OF SECTION
(Circle one above)

TYPE OF WELL *	TOTAL DEPTH
Gas	

DATE DRILLED 7-1984 DATE SHUT-IN 1986

DOCKET NO. IF SMO OR ENHR _____

APR 08 2004

OTHER CASING

KCC MICHITA

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE Swab @ 850' well drilled by Bill Stockinger. Crest Production 7-24-84

TYPE COMPLETION: ALT. I [] ALT. II [X] DEPTH 874' Cemented to Surface CEMENT AMOUNTS Unknown

CEMENT AMOUNTS	Unknown

INCH AT _____ FEET

PACKER TYPE: _____ NONE _____ SIZE _____ INCH SET AT _____ FEET _____

	FORMATION TOP	FORMATION BASE
1	100	100
2	98	98
3	96	96
4	94	94
5	92	92
6	90	90
7	88	88
8	86	86
9	84	84
10	82	82
11	80	80
12	78	78
13	76	76
14	74	74
15	72	72
16	70	70
17	68	68
18	66	66
19	64	64
20	62	62
21	60	60
22	58	58
23	56	56
24	54	54
25	52	52
26	50	50
27	48	48
28	46	46
29	44	44
30	42	42
31	40	40
32	38	38
33	36	36
34	34	34
35	32	32
36	30	30
37	28	28
38	26	26
39	24	24
40	22	22
41	20	20
42	18	18
43	16	16
44	14	14
45	12	12
46	10	10
47	8	8
48	6	6
49	4	4
50	2	2
51	0	0

1. _____ feet. Perforation [] or Open Hole []

At: _____

to _____

At: _____ feet Perforation [] or Open Hole []

At: _____ feet Perforation [] Open Hole []

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL _____ GAS _____

MONTHS:

[illegible]

DATE TESTED

[illegible]

APPROVED
RESULTS
EDDIE PLUGGED
1/10/83
HP

REVIEW COMPLETED BY: W.D. **For One Year** T.A. APPROVED: YES ☒ DENIED ☐

SEVERANCE TAX EXEMPTION APPROVED? YES ☐ NO ☐ COMMENTS: _____

PLEASE TYPE ALL INFORMATION

KANSAS CORPORATION COMMISSION
TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST
ALL REQUESTED INFORMATION MUST BE SHOWN

KCC District #3
1500 W. 7th St.
Chanute, KS 66720

OPERATOR LIC.# 31796

DATE Jan. 16, 2003

OPERATOR NAME Quest Energy Service, Inc.

MAILING ADDRESS P.O. Box 100

CITY, STATE Benedict, KS ZIP 66714

CONTACT PERSON Dick Cornell PHONE (620) 698-2250

PURCHASER (if known) OLD: None NEW: None

LEASE NAME Wheeler sec. 3 Twp. 30 Rge. 16 E/W County Wilson

WELL # 40W spot LOCATION SW/4 660 FEET FROM S/N LINE OF SECTION

API NO. 15-205-22,843 3300 FEET FROM E/W LINE OF SECTION

TYPE OF WELL* Unknown TOTAL DEPTH 890 (circle one above)

DATED RILLED 4-19-82 DATE SHUT-IN 4-21-82

DOCKET NO. IF SMO OR ENR _____ RECEIVED

*TYPE OF WELL INDEX (circle one): OIL GAS SMO ENR USW APR 08 2004

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
INITIAL REQUEST					10"	58	11 SX	Good	2 3/8	890'	108 SX	V. Good
RENEWAL REQUEST												
SEVERANCE TAX EXEMPTION REQUEST												
(3 yr. inactive well)												
REASON FOR TA REQUEST: Have recently taken over as operator. Well has never been perforated. Held for completion at later date.												

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE

TYPE COMPLETION: ALT. I [] ALT. II [X] DEPTH 890'

TUBING IN HOLE: INCH AT INCH AT

PACKER TYPE: SIZE INCH SET AT FEET

GEOLOGICAL DATA: FORMATION NAME

FORMATION TOP

FORMATION BASE

JAN 21 2005

1. Bartlesville Sand At: 806 to 890 feet Perforation [] or Open Hole []

2. At: to feet Perforation [] or Open Hole []

3. At: to feet Perforation [] or Open Hole []

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL GAS

MONTHS:

19												
19												
19												

DO NOT WRITE IN THIS SPACE - KCC USE ONLY

DATE TESTED

APPROVED

DATE REPAIRED

DATE PUT BACK IN SERVICE

REVIEW COMPLETED BY: TAC For One Year Date 1/22/03 TB

SEVERANCE TAX EXEMPTION APPROVED?

YES [] NO []

COMMENTS:

T.A. APPROVED: YES [X] DENIED []