122203 - Wheeler pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

N 224690 KANSAS CORPORATION COMMISS	SIOA:
70 10 10	Effective Date of Transfer: December 22, 2003
Check Applicable Boxes: MAR 2 6 2004	
Gas Lease: No. of Wells 3 CONSERVATION DIVISION	Lease Name: Wheeler
** Side Two Must Be Completed.	
Saltwater Disposal Well - Docket No.	Legal Description of Lease:
Spot Location: feet from N / S Line	Sec. 3-30-16: NW4 and SW4
feet from E / W Line	Sec. 10-30-16: NW4
Enhanced Recovery Project Docket No	County: Wilson
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): Mulky
Field Name:	Injection Zone(s):
Surface Pond Permit #	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section &BC
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 31796	Contact Person: Douglas Lamb
Past Operator's Name & Address: Quest Energy Service, Inc.	Phone: 620-698-2250
Box 100, Benedict, Kansas 66714	Date: March 2, 2004
Title: President	Signature: Umple Klad
Title: President	RECEIVED
New Operator's License No. 33344	Contact Person: Douglas Lamb APR 0 8 2004
New Operator's Name & Address: Quest Cherokee, LLC	Phone: 620-698-2250
Box 100, Benedict, Kansas 66714	Oil / Gas Purchaser: Bluestem Pipeline, LLC
	Date: March 2, 2004
Title: Manager	
Title: Wanager	Signature: Woughs KYW
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.
	T
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
Date:	Date:
Authorized Signature	Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name	Wheeler		* Location:	Sec 3- T30S- R16E, W	/ilson Co.
Well No.	API No. (YR DRLD/PRE'67)	•	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25444		4950 E Circle	Gas	Producing Sec 3
30W	unk (Jul '84)	3900 S FSL/FNL	3100 E FEL/FWL	Gas	TA'D Sec 3
40W	15-205-22843	660 S FSL/FNL	3300 E FEL/FWL	Gas	TA'D Sec 3
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	to the distance	AVAMA PARAMANANANANANANANANANANANANANANANANANAN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION
					MAR 2 6 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	and the state of t	
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		APR 0 8 2004
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

KCC District #3 1500 W. 7th St.

PLEASE TYPE ALL INFORMATION	TION		TEMPORARY A	ALL REQU	ESTED 1	NFORMATION	ALL REQUESTED INFORMATION MUST BE SHOWN	ABANDOMMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST ALL REQUESTED INFORMATION MUST BE SHOWN	4		Chanut	Chanute, KS 66720	
OPERATOR LIC.# 31	31796				ı	LEASE NAME	NAME Wheeler	eler	SEC.	3 Tup.	30 RGE. 16	E/W COUNTY WILSON	son
DATE 1-16-03					1	WELL #	30W	SPOT LOCATION	.NE /4	3900	FEET FROM	FEET FROM S/N LINE OF SECTION	Ż
OPERATOR NAME QUEST	Energy	Service,	Inc.		1	API NO.	15-	Unknown		3100	_ FEET FROM	(circle one above)	Z
HAILING ADDRESS P.O.	Box 100				1	TYPEO	TYPE OF WELL*	Gas		TOTAL DEPTH_	(circle	cle one above)	
CITY, STATE Benedict,	, KS		ZIP	66714	i	DATED	DATE DRILLED 7-	7-1984		DATE SHUT-IN	1986]
CONTACT PERSON DICK	Cornell		PHONE (6	620) 698-2250	250	DOCKE	DOCKET NO. IF SWD OR ENHR	ENHR				ייניטרועהט	ָ רַ
PURCHASER (If Known) OLD:	None None		NEW: None	ne	'	*TYPE	*TYPE OF WELL INDEX	EX (circle one):	OIL GAS	S SLID ENHR	NSN	APR 0 8 2004	2004
		SURFACE	CASING						OTHER CASING	ING		KCC WICHITA	YIK ATIK
TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK F	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT	CONDITION OF CASING	SIZE	ДЕРТН	CEMENT	CONDITION OF CASING	
INITIAL REQUEST					7"	431	10 sx	Good	2 7/8	874	N/A	V. Good	
SEVERANCE TAX R	REASON FOR TA	REQUEST:	Iron in hol	le (swab)		Bridge plug	to be	set and Mulky	y Summit	t Shales	tested	for gas	
(3 yr.inactive well)	production.	n.									ACCOUNT OF THE PARTY OF THE PAR	0.00	
DEPTH AND TYPE OF TOOLS/	JUNK IN H	Swab	850' We	271 drilled by 874' Cemented	- 1	to Surface	<u>Stoeckinger</u> rface	Crest	Production	Unknown	20 000	Service of the servic	*6 7,8**
TUBING IN HOLE: N	None							INCH AT				3	
TYPE:	None				8	SIZE		INCH SET AT			JAN	2	
GEOLOGICAL DATA:	FORMAT	FORMATION NAME			FORMATION	TON TOP	FORM	FORMATION BASE		e)	Sylvania (S	
•				At:			6	fe	feet Per	Perforation []	٩	open Hole ()	
2.				At:			6	fo	feet Per	Perforation (] or Oper	Open Hole []	
3.				At:			to	fo	feet Per	Perforation [oper Oper	Open Hole-[-=]	į
DOCUMENT FOR THREE YEAR BY MONTH AND YEAR AND A	THREE YEAR INACTIVE WELL SEVERANCE T	LL SEVERANC HREE YEARS	E TAX EXEMPTI OF COUNTY REI	TAX EXEMPTION REQUEST ONLY: F COUNTY RENDITION FORMS.		ST PRODUCT	LIST PRODUCTION VOLUMES CHECK VOLUME TYPE: OIL	OF OIL or GAS PRI	DOUCED FOR	THE PAST TI	REE YEARS F	PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL	F
MONTHS:													•
19													
19													
19													•
DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED		-	Park T	22	COL	PLUGGED		DATE I	DATE REPAIRED	:*	DATE PUT BACK IN SERVICE	' # '
REVIEW COMPLETED BY: (7); SEVERANCE TAX EXEMPTION APPROVED?	N APPROVED?	YES []	I) ON	18:	Year		1.0			T.A. AP	PROVED:YES	T.A. APPROVED:YES (X) DENIED []	
014000000000000000000000000000000000000		,											

WIST OF STIGHT AND NOTARIZED !!!

FORM CP-111(TASX) - REV.6/94

KCC District #3

PLEASE TYPE ALL INFORMATION	ž		TEMPORARY AF	KANSAS BANDONMENT W	CORPORAT	ICVLION :	KANSAS CORPORATION COMMISSION TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EX	EXEMPTION REQUEST	IST		1500 W	1500 W. 7th St.
OPERATOR LIC.# 31796	96 ,			;	-	LEAS	LEASE NAME Whee	e]er	SEC.	ω I w p.	30 RGE. 16	16 E/W COUNTY Wilso
	03		,] [WELL #	40W	SPOT LOCATION	SW/4		FEET FROM	S/N LINE OF SECTION
OPERATOR NAME QUEST En	Energy Servi	ce,	Inc.		i	API NO.	_15 205	205-22,843		3300	FEET FROM	(circle one above) FEET FROM E/W LINE OF SECTION
HAILING ADDRESS P.O. B	Box 100				l	ТүрЕ	1	Unknown		TOTAL DEPTH_	890 (cir	(circle one above)
CITY, STATE Benedict	ct, KS		ZIP	66714	J	DATE	DATE DRILLED 4-	-19-82		DATE SHUT-IN	4-21-82	
CT PERSON Dick	Cornell		PHONE (620	20) 698-2250	250	DOCK	DOCKET NO. IF SWD OR EN	ENHR_				RECEIVE
PURCHASER (If Known) OLD:	None		NEW: None	(D	ł	*146	*TYPE OF WELL INDEX	EX (circle one):	: OIL GAS	S SWD ENHR	R	APR 0 8 200
		SURFACE	CASING						OTHER CASING	ING		KCC wife
TEMPORARY ABANDONMENT PLU CHECK BOX (Below): D	PLUG BACK PL DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
					10"	58	11 sx	Good	2 3/8	1.068	xs 801	V. Good
	REASON FOR TAR	REQUEST: H	Have recent	tly taken	over	as ope	operator. Wel	ll has never	been	perforated.	ed. Held	for
(3 yr.inactive well) C	completion	at 1	ater date.									
DEPTH AND TYPE OF TOOLS/J	TOOLS/JUNK IN HOLE		DEBTH	8001				CEME	CEMENT AMOUNTS	108	SX TO	
TUBING IN HOLE:								INCH AT			NO.	'J'S' FEET
PACKER TYPE:					s	SIZE		INCH SET AT				
GEOLOGICAL DATA:	FORMATION NAME	NAME			FORMAT	FORMATION TOP	FORMA	FORMATION BASE		٤	NW.	JAN & I QUE
1. Bartlesville Sand	nd			At:	806	6	to 890		feet Per	Perforation [] or Open	Open Hole []
2.				At:			6		feet Per	Perforation [or Open	Charling S
3.				At:			to	- f	feet Per	Perforation [] or Oper	Open Hole []
DOCUMENT FOR THREE YEAR INACTIVE WELL SE	VCH LYST THE	, severance t ree years of		AX EXEMPTION REQUEST ONL		IST PRODUCTION VOL	OIL SHES	OF OIL or GAS PR	ODUCED FOR	THE PAST T	HREE YEARS-P	GAS PRODUCED FOR THE PAST—THREE YEARS-PERIOD-EOR.JHIS_WELL
MONTHS:					-							
19					-							
19												
19					-							
DO NOT WRITE IN THIS DISPACE - KCC USE ONLY	DATE TESTED			REPURDENCE OF THE PROPERTY OF	12 G	VIII.	E PLUGGED		DATE I	DATE REPAIRED	F	DATE PUT BACK IN SERVICE
REVIEW COMPLETED BY: 10 C	1	YES []	[] ON	COMMENTS DO YEAR	Year					T.A. AF	APPROVED:YES [X] DENIED	() DENIED ()