122603 - Conroy - 1-32. pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

JR 224/75	December 26, 2003		
Check Applicable Boxes:	Effective Date of Transfer: December 26, 2003		
Oil Lease: No. of Wells**	Lease Name: Conroy #1-32		
Gas Lease: No. of Wells**	NENESE_Sec. 32 Twp. 34S_R. 18E VE W  Legal Description of Lease: 2310 FSL & 330 FEL;		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line	Sec. 32-34S-18E N/2 SE/4		
feet from E / W Line	KANSAS CORPORATION COMMISS		
Enhanced Recovery Project Docket No.	County: Labette MAR 0 2 2004  Production Zone(s): Weir Coal  CONSERVATION DIVISION		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): WICHITA, KS		
Surface Pond Permit #15-099-23208	feet from N / S Line of Section		
Surface Pond Permit #(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32380	Contact Person: Mr. Jerry Cash		
Past Operator's Name & Address: STP Cherokee Inc.	Phone: (405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118	Date: February 27, 2004		
	Date:		
Title: Co-Chief Executive Officer	Signature:		
33344	Contact Person: Mr. Jerry Cash		
New Operator's License No. 33344			
New Operator's Name & Address: Quest Cherokee LLC	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date:February 27, 2004		
Title: CEO	Signature:		
	15-099-23208 has been		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
	permitted by #		
Docket # Recommended action:	portinited by if		
-	Date:		
Date: Authorized Signature	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Must Be Filed For All Wells

* Lease Name: Conroy #1-32			* Location: Sec. 32-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
#1-32	15-099-23208	2310 FSL Circle FSL/FNL	330 FEL FEL/FWL	Gas	Producing	
		FSL/FNL .	FEL/FWL			
		FSL/FNL .	FEL/FWL		OFACTIVES	
		FSL/FNL .	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION	
		FSL/FNL _	FEL/FWL		MAR 0 2 2004	
					CONSERVATION DESCION	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		( )	
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

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## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

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Gas Lease: No. of Wells	KCC WICHITA			
** Side Two Must Be Completed.	1100 1110111171	NENESec. 32 Twp. 343 R. 10E V E W		
Saltwater Disposal Well - Docket N	10	Legal Description of Lease:		
Spot Location: fe	eet from N / S Line	Sec. 32-34S-18E N/2 5E/4		
fe	eet from E / W Line	KANSAS CORPORATION COMMISS		
Enhanced Recovery Project Docke	et No	County: Labette MAR 0 2 2004  Production Zone(s): Weir Coal  Injection Zone(s): Wichita ks		
Entire Project: Yes No				
Number of Injection Wells	**			
Field Name: Cherokee Basin Coa	al Area			
Surface Pond Permit #15-099-232	.08	feet from N / S Line of Section		
Sando i ona i onnic #	(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit	Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32380		Contact Person: Mr. Jerry Cash		
Past Operator's Name & Address: STP	'Cherokee Inc.	Phone: (405) 840-9894		
5901 North Western, Suite 200	Oklahoma City, OK 73118	Date: February 27, 2004		
Title: Co-Chief Executive Officer		Signature:		
New Operator's License No. 33344		Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Que	est Cherokee LLC	Phone: (405) 840-9894		
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	is acknowleged as the	is acknowleged as the		
new operator and may continue to	inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Reco		permitted by #		
Docket # Reco	minerided action.	portiniod by #		
Deter		Date:		
Date:		Authorized Signature		