122603_Martin_1_32.plf

Kansas Corporation Commission Oil & Gas Conservation Division

June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

JR 124749			
Check Applicable Boxes:	Effective Date of Transfer: December 26, 2003		
Oil Lease: No. of Wells**	Lease Name: Martin #1-32		
Gas Lease: No. of Wells**	<u>SESESW_Sec32Twp34S_R18E</u> W		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: 330 FSL & 2310 FWL;		
Spot Location: feet from N / S Line	Sec. 32-34S-18E Sw/4		
feet from E / W Line	RECEIVED KANSAS CORPORATION COMMISSION		
Enhanced Recovery Project Docket No.	County: Labette		
Entire Project: Yes No	Production Zone(s): Mulky Summitt MAR 0 2 2004		
Number of Injection Wells**	A A A MARINA LA MARIA A LA MARIA		
Field Name: Edna	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pond Permit #15-099-23218 Closed	feet from N / S Line of Section		
Surface Pond Permit #(API # If Drill Pit)	M. a. a.		
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 32380	Contact Person: Mr. Jerry Cash		
Past Operator's Name & Address: STP Cherokee Inc.	Phone:_(405) 840-9894		
5901 North Western, Suite 200 Oklahoma City, OK 73118	Date: February 27, 2004		
	Date:		
Title: Co-Chief Executive Officer	Signature		
00011	Mr. Jorna Cook		
New Operator's License No. 33344	Contact Person: Mr. Jerry Cash		
New Operator's Name & Address: Quest Cherokee LLC	Phone:_(405) 840-9894		
5901 North Western, Suite 200	Oil / Gas Purchaser: BlueStem Pipeline LLC		
Oklahoma City, OK 73118	Date:_February 27, 2004		
Title: CEO	Signature:		
Title:	Signature.		
	15,000,23218		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
. INSCOMMENDED ACTION.			
Date:	Date:		
Date:	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

* Lease Name:	Martin #1-32	* Location: Sec. 32-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1-32	15-099-23218	330 FSL Circle FSL/FNL	2310 FWL Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED COMMISSION 2 2004
				KANSAS	MAR 0 2 2004
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		AAIOU
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	RECEIVED	Effective Date of Transfer: December 26, 2003			
Oil Lease: No. of Wells	MAY 1 0 2004	Lease Name: Martin #1-32			
Gas Lease: No. of Wells 1	**				
** Side Two Must Be Completed.	KCC WICHITA	<u>- SESESW</u> _Sec. 32Twp. 34SR. 18EVE[W		
Saltwater Disposal Well - Docket No		Legal Description of Lease:			
Spot Location: feet from	m N / S Line	Sec. 32-34S-18E Sw/4			
feet fro	m E / W Line	RECEIVED			
Enhanced Recovery Project Docket No.		County: Labette	ON COMMISSION		
Entire Project: Yes No			2 2004		
Number of Injection Wells	**	Production Zone(s): Mulky Summitt			
Field Name: Edna		Injection Zone(s): CONSERVATIO			
15-099-23218			<u>.</u> .		
Surface Pond Permit #	If Drill Pit)	feet from N / S Line of Section			
	·	feet from E / W Line of Section 980	_		
Identify: Emergency Pit	Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 32380		Contact Person: Mr. Jerry Cash			
Past Operator's Name & Address: STP Che	rokee Inc.	Phone: (405) 840-9894			
	lahoma City, OK 73118	Date: February 27, 2004			
		Date:			
Title: Co-Chief Executive Officer	:	Signature:			
New Operator's License No. 33344		Contact Person: Mr. Jerry Cash			
New Operator's Name & Address: Quest Ch	nerokee LLC	Phone: (405) 840-9894			
5901 North Western, Suite 200		Oil / Gas Purchaser: BlueStem Pipeline LLC			
Oklahoma City, OK 73118		Date: February 27, 2004			
Title: CEO		Signature:			
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	is acknowleged as the	is acknowleged			
new operator and may continue to inject	t fluids as authorized by	new operator of the above named lease containing the surface	pond		
Docket # Recommen	nded action:	permitted by #			
2.1		Date:			
Date:	ized Signature	Authorized Signature			