KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells 5	Effective Date of Transfer: 12-27-2004
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 109710
Gas Gathering System:	Lease Name: Diehl
Saltwater Disposal Well - Permit No.:	1
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW/4 Sec. 5 Twp. 9 R. 17W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rooks
Number of Injection Wells*	Production Zone(s): Arbuckle
Field Name: Dopita	None
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. Palomino Petreum Inc. Past Operator's Name & Address: 4924 SE 84th Street Newton, KS 67114	Contact Person:
	Signature: Plase see affected
Title: New Lease aquired	Signature: Plase See Cutucked
New Operator's License No. 8925	Contact Person: Roger L. Comeau
New Operator's Name & Address: Liberty Operations & Completions, Inc.	Phone: 785-434-4686
308 West Mill	Oil / Gas Purchaser: Farm Land Industries
Plainville, KS 67663	Date: 6-10-05
	Signature: Rigu I Com
Title: Owner	Signature: // // F
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
7 1 1	PRODUCTION JUL 1 1 2005 UIC 7/8/05
Mail to: Past Operator New Operator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 109710				
* Lease Name:			* Location: N	W/4 Sec. 5 Twp. 9 R.	17W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-163-00826	2310 Circle	2310 Circle	Oil	T.A.
2	15-163-01481	2310 FSL/END	990 FEL/WL	Oil	T.A.
3	15-163-01482	2310 FSLIEND			T.A.
4	15-163-01483	1980 FSLÆND			T.A.
5	15-163-30018	990 FSLEND	990 FELEWI		T.A.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
****		FSL/FNL	FEL/FWL		
	*****	F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

RECEIVED
JUN 1 3 2005
KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115	KB,	700 S. Broadway PO Box 793 Wichia, K. 6 7201-0793 316-264-9344-264-5165 fax
		www.kho.com • kho@kho.com

	OIL AITE GAO		www.kbp.com · kopigkup.com
AGREEMENT, Made and entered into the	7 day of Occemb	sec , 2004	WWW.KDD.COIII * KDDB_KDD.COIII
by and between		•	
	a single person,		
whose mailing address is 205 S. Co	lorado, Plainville Ks.		hereinafter called Lessor (whether one or more),
and			
Liberty Operatio	ns & Completions, Inc.	L.	, hereinafter caller Lessee:
Lessor, in consideration of is here acknowledged and of the royalties herein provide of investigating, exploring by geophysical and other meconstituent products, injecting gas, water, other fluids, a and things thereon to produce, save, take care of, treat, in products manufactured therefrom, and housing and other	eans, prospecting drilling, mining and opera nd air into subsurface strata, laying pipe lines nanufacture, process, store and transport said erwise caring for its employees, the following	ating for and producing oil, liqui s, storing oil, building tanks, powe oil, liquid hydrocarbons, gases and described land, together with an	d hydrocarbons, all gases, and their respective er stations, telephone lines, and other structures d their respective constituent products and other y reversionary rights and after-acquired interest,
therein situated in County ofROOKS_	State of	Kansas	described as follows to-wit:

The Northwest Quarter (NW_{4}^{1}) of Section 5, Township 9 South, Range 17 West of the 6th. p.m.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall commence to drill a well within the term of this lease or any extension thereof, the leasee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing exems on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any tinic to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Notwithstanding anything to the contrary contained herein, it is agreed that this lease shall terminate as to all non-pooled acreage upon the expiration of the primary term, unless said non-pooled acreage is producing oil or gas, or either of them, or said non-pooled premises are being developed or operated.

WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Phelma Knight Phelma Knight		WITNESS WHEDEOF the	and are in mode an access this in struments and of the day of the	
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OIL AND GAS LEASE			Rge.	4 %	This instrument was filed for record on the of March	A. M., and duly recorded Page 477 of Lek Register of Deeds.	ے نے ۔
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