KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	24		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/22/2003		
✓ Gas Lease: No. of Gas Wells <u>₹</u> 6 **	KS Dept of Revenue Lease No.: 211264		
Gas Gathering System:	Lease Name: Carter Geer		
X Saltwater Disposal Well - Permit No.: D 25020	N		
Spot Location: 165 feet from XN/ S Line	—		
1310 feet from E / X W Line	Legal Description of Lease: W/2 SE/4 & E/2 SW/4 & NE/4		
Enhanced Recovery Project Permit No.:	역 H		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Povior		
Field Name:	1		
** Side Two Must Be Completed.	Injection Zone(s):		
	L &		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	The feet from Fe		
31796 240 1/20/05	Dishard Martin		
Past Operator's License No. 31796 Apr. //30/05	Phone: 405-286-9316 CONSTRUCTION COMMINICATION COMPINICATION COMPRINICATION COMINICATION COMPRINICAT		
Past Operator's Name & Address: Quest Energy Service, Inc	Phone: 405-286-9316 CONSERV.		
211 W. 14th, Chanute, KS 66720	Phone: 405-286-9316		
Title: CEO	Signature: Signature:		
New Operator's License No. 33344	Contact Person: Richard Marlin		
	702-7480		
New Operator's Name & Address: Quest Cherokee, LLC	Phone: 405- 286-9316		
9520 N. May, Suite 300, Oklahoma City, OK 73120	Oil / Gas Purchaser: Bluestem Pipeline, LLC (33343)		
	Date: 7/15/06		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Quest Cherokee, LLC is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D-25,020 . Recommended action: U3C'S	permitted by No.:		
due 2003-2006	•		
Date: 1-29-08 Barbara Montronery	Date:		
Authorized Signature	Authorized Signature		
/ 70 00 /	PRODUCTION JAN 3 0 7008 UIC 1 - 29-08		
Mail to: Past Operator 1-29-08 New Operator 1-2	29-08 District 1-29-08 3		

Must Be Filed For All Wells

KDOR Lease	No.: 211264						
* Lease Name:	Carter	* Location: 12-29S-16E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
V1-12	1520522525	3135 Circle	2145 Circle FWL	Gas	Producing		
V2-12	1520522526 🗸	4785 FSD FNL	2145 FEV FWL	Gas	Producing		
	1520524467				ACTIVE		
*per Ri	chard Marlie 10	-20-06 FSL/FNL	FEL/FWL				
,	15-205-203511				Prod		
1-125W	15-205-23163	165 ESTUFNL	2005 FELFWI	Gas	Prod		
4	15-205-24169	1800 (FSI)/FNL	1700 FELEWY	Gas	RECEIVED Prod		
5	15-205-25011	2090 FSD FNL	2490 FELFWI	Gas	CORPORATION COMMISSION JUL 2 5 2006 Prod		
		FSL/FNL	FEL/FWL		ISERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		
		FSL/FNL	FEL/FWL		———— ж		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.