REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION CORPORATION COMMISS OR TRANSFER OF SURFACE POND PERMIT DEC 1 2 2001	KANSAS CORPORATION COMMISSION  ©ONSERVATION DIVISION  130 S MARKET, ROOM 2078  WICHITA, KANSAS 67202
DEC 12 2001	
Check Applicable Boxes: (Whit /) CONSERVATION DIVISION	Effective Date of Transfer 12/31/01
Oil Lease: No. of Wells WICHITA, KS	Lease Name <u>BITTIKER-KELLER</u>
X Gas Lease: No. of Wells 2 ** ** SIDE TWO MUST BE COMPLETED **	Sec_ <u>18_</u> T_ <u>29s</u> R <u>36w</u> W/E
Saltwater Disposal Well - Docket No.	Legal Description of Lease: <u>E/2, SE/4, NW/4</u>
Spot Location: feet from N/S Line	
feet from E/W Line	SEC 18-29S-36W
Enhanced Recovery Proj. Docket No	County GRANT
Entire project: Yes No	
Number of injection wells*	Production Zone(s) CHASE/COUNCIL GROVE
	Injection Zone(s)
Field Name <u>HOCOTON/PANOMA</u>	Injection Zone(s)
********	Feet from N/S Line of Section
Surface Pond Permit #	Feet from E/W Line of Section
(API No. If Drill Pit)	
Identify: Emergency Pit Burn Pit Store	age Pit Drill Pit
Tast Operator o Liesmon man	2erson; <u>ste setlers</u> 21)366-2052
HOUSTON, TX 77079	
Title STAFF ASSISTANT Signature	*********
New Operator's License No. <u>5952</u> Contact F	Person; <u>sue sellers</u>
New Operator's Name and Address Phone (2	81)366-2052
AMOCO PRODUCTION COMPANY Oil/Gas F	urchaser BP ENERGY-DRY GAS/DUKE ENERGY-NGLS
P. O. BOX 3092, ROOM 3.329  BOXISTON, TX 77253-3092  Date 11	L/30/01
Title STAFF ASSISTANT Signature	e Uu J
ACKNOWLEDGEMENT OF TRANSFER: The above resurface pond permit # has been note of the Kansas Corporation Commission. This acknowledge composition Commission records only and does not injection well(s) or pond permit.	quest for transfer of injection authorization, ed, approved and duly recorded in the records pwledgement of transfer pertains to Kansas
is acknowledged	is acknowledged as the new
as the new operator and may continue to inject operator fluids as authorized by Docket #	r of the above named lease containing
Date Date	Authorized Signature

*When transferring each lease. If a				STA		D									1	(a)	WELL NO.	* LEASE NAME BITTIKER-KELLER
_					FR # # Jr Perm										15-067	15-067	API NO. (YR D	TTLKER-I
a unit lease															15-067-00108-0000	15-067-20072-0000	API NO. (YR DRLD/PRE	CELLER.
which covers															000	0000	PRE '67)	
A SEP consists more tha												·	·	·	•	•		
SEPARAT ists of than c															9 eee	2220 N	FOOT/ (i.e. F	* Loc
ATE SHEET more one se	FSI	FSI	FSI	FS	FS	FS	FS	FS	FS	FS	FS	FS	Fg	Fg	FS	ر م ير	TAGE FROM SEC	* LOCATION: SEC 18-295-36W
EET MAY BI ore than section	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL _	FSL/FNL	FSL)FNL	Circle FSL/FNL	OM SEC	SEC 18-				
A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY isists of more than one lease please than one section please indicate which		i i			:				ļ. 1					i i	M GEE	1550 W	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	295-36W
HED IF NEC lease indicate	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_fEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	FELFWL	Circle _FEL/FWL	ē)	
										·	·	•	•	•	•	•		
file a section															250	CHAS	TYPE O	
separate side each well is		i.															TYPE OF WELL (OIL/GAS	
side well			1		1		1		1	1		[	ľ	1	PROD	PR 6	≥ <u> </u>	
two for is located.															<b>ઇ</b>	D STATE OF THE	WELL STATUS (PROD/TA'D	