\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202
Check Applicable Boxes: DOK2/8582	TION DIVISION Effective Date of Transfer 12/31/01
Oil Lease: No. of Wells	TION DIVISION Effective Date of Transfer
X Gas Lease: No. of Wells 2 ** SIDE TWO MUST BE COMPLETED **	Sec_28_T_298_R_36W_W/E
Saltwater Disposal Well - Docket No. Spot Location: feet from N/S Line feet from E/W Line	Legal Description of Lease: <u>E/2 SEC 28-29S-36W</u>
	County GRANT
Enhanced Recovery Proj. Docket No Entire project: Yes No No Number of injection wells	Production Zone(s) CHASE
·	Injection Zone(s)
Field Name HUGOTON	**********
Surface Pond Permit #	Feet from N/S Line of Section
(API No. If Drill Pit)	Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
**********	********
Past Operator's License No31352	Contact Person: SIE SELLERS
	Phone (281) 366-2052
15375 MEMORIAL DRIVE	Date _ 11/30/01
HOUSTON, TX 77079	
Title STAFF ASSISTANT	Signature
New Operator's License No5952	Contact Person; <u>sue seuters</u>
New Operator's Name and Address	Phone_(281)366-2052
AMOCO PRODUCTION COMPANY	Oil/Gas Purchaser BP ENERGY-DRY GAS/DUKE ENERGY-NALS
P. O. BOX 3092, ROOM 3.329	Date 11/30/01
Title	Signature
ACKNOWLEDGEMENT OF TRANSFER: The all surface pond permit # has been of the Kansas Corporation Commission. This Corporation Commission records only and document of the surface of th	pove request for transfer of injection authorization, een noted, approved and duly recorded in the records s acknowledgement of transfer pertains to Kansas es not convey any ownership interest in the above
	is acknowledged as the new
as the new operator and may continue to inject fluids as authorized by Docket #	operator of the above named lease containing the
	Data.
DateAuthorized Signature	DateAuthorized Signature

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E ATTAC one please															250 B	230 m	TION LINE South Line))S-36W
HED IF NEO	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	FEL/FWL	_FEL/FWL	FEL/FWL	FEL/FWL	Circle	те)	
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two						į	1		:							ROD	WELL STATUS (PROD/TA'D	
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