REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION CORPORATE	KANSAS CORPORATION COMMISSION OMMISSIONSERVATION DIVISION 130 S MARKET, ROOM 2078
OR TRANSFER OF SURFACE POND PERMIT	WICHITA KANSAS 67202
Check Applicable Boxes:	Effective Date of Transfer 12/31/01
CONSERVATI	NOISIVIU MO
Oil Lease: No. of Wells	A KS Lease Name JARVIS UNIT
X Gas Lease: No. of Wells 1 ** SIDE TWO MUST BE COMPLETED **	
Saltwater Disposal Well - Docket No.	Legal Description of Lease: <u>s/2 spc 30-29s-36w</u>
Spot Location: feet from N/S Line	
feet from E/W Line	
Enhanced Recovery Proj. Docket No	County GRANT
Entire project: Yes No	<del></del>
Number of injection wells**	Production Zone(s) CHASE
	Injection Zone(s)
Field Name HOGOTON	***
Surface Pond Permit #	Feet from N/S Line of Section
(API No. If Drill Pit)	Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
	********
	Contact Person; SIE SELLERS
VASTAR RESOURCES, INC.	Phone (281) 366-2052
15375 MEMORIAL DRIVE	Date
HOUSTON, TX 77079	Signature Dan Address
Title <u>STAFF ASSISTANT</u>	********************************
New Operator's License No5952	Contact Person; <u>sue serres</u>
New Operator's Name and Address	Phone_(281)366-2052
AMOCO PRODUCTION COMPANY	Oil/Gas Purchaser BP ENERGY-DRY GAS/DUKE ENERGY-NULS
P. O. BOX 3092, ROOM 3.329	
	- · · ·
Title STAFF ASSISTANT	Signature
ACKNOWLEDGEMENT OF TRANSFER: The all surface pond permit # has b	pove request for transfer of injection authorization, een noted, approved and duly recorded in the records a acknowledgement of transfer pertains to Kansas es not convey any ownership interest in the above
is acknowledged	is acknowledged as the new
as the new operator and may continue to inject fluids as authorized by Docket #	operator of the above named lease containing
	D-4-
Date	DateAuthorized Signature

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eparate side two for each well is located.	file a separate section each v	-	A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY consists of more than one lease please more than one section please indicate which	a unit which lease covers m	transferring lease. If a	'When each
		_FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL			
		FEL/FWL	FSL/FNL		SCA	
		FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL		<u>.</u>	
		_FEL/FWL	FSL/FNL			}
		_FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL			
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		_FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL			
		_FEL/FWL	FSL/FNL			
PROD	GAS (AND AND AND AND AND AND AND AND AND AND	Circle FELFWL	2310 Circle 2310	15-067-00120-0000	15-0	
WELL STATUS (PROD/TA'D	TYPE OF WELL (OIL/GAS	е)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	API NO. (YR DRLD/PRE '67)	NO. (YR	WELL
			* LOCATION: SEC 30-295-36W	AUT	LEASE NAME JARVIS UNIT	CE A