TRANSFER OF INJECTION AUTHORIZATION SAS CURRENT	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 1 2 200 WICHITA, KANSAS 67202
20205210	Effective Date of Transfer 12/31/01
$=$ $=$ $\mathcal{X} \cup \mathcal{X} \cup \mathcal{Y} \cup$	ration division CHITA, KS Lease Name <u>Jungferman</u>, Joseph
** SIDE TWO MUST BE COMPLETED **	Sec_31_T <u>27s</u> R <u>38w</u> W/E
Saltwater Disposal Well - Docket No.	Legal Description of Lease: <u>ALL OF SEC 31-27S-</u>
Spot Location: feet from N/S Line	
feet from E/W Line	38W
Enhanced Recovery Proj. Docket No	County CRANT
Entire project: Yes No	
Number of injection wells**	Production Zone(s) CHASE/COUNCIL GROVE
Field Name HUGOTON/PANOMA	Injection Zone(s)
*******	**********
Surface Pond Permit #	Feet from N/S Line of Section
(API No. If Drill Pit)	Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit

Past Operator's License No. 31352 C	ontact Person; <u>sue serres</u>
VASTAR RESOURCES, INC.	hone <u>(281)366–2052</u>
15375 MEMORIAL DRIVE D	ate
HOUSTON, TX 77079	ignature Dun Dun
Title <u>STAFF ASSISTANT</u>	**********
New Operator's License No5952 C	ontact Person; <u>sir serres</u>
New Operator's Name and Address P	hone (281)366-2052
AMOCO PRODUCTION COMPANY	oil/Gas Purchaser <u>BP ENERGY-DRY GAS/DUKE ENERGY-NGLS</u>
P. O. BOX 3092, ROOM 3.329 HOUSTON, TX 77253-3092	Date 11/30/01
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+++++*************	***********
surface pond permit # has be	ove request for transfer of injection authorization, een noted, approved and duly recorded in the records acknowledgement of transfer pertains to Kansas s not convey any ownership interest in the above
is acknowledged	is acknowledged as the new
as the new operator and may continue to inject fluids as authorized by Docket #	operator of the above named lease containing the
DateAuthorized Signature	DateAuthorized Signature

*When each l	:		ه بر اسر	u o 1,54x	,									P	N	ω	WELL	* LEASE
transferring lease. If a		1	SON													Ì	NO.	* LEASE NAME JUNGFERMAN, JOSEPH
_		}												15-067	15-067	15-067	API NO.	ONGFERMA
a unit lease (15-067-00023-0000	15-067-21250-0000	15-067-20891-0000	API NO. (YR DRLD/PRE	N, JOSEPH
which covers														000	000	000	PRE '67)	
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ne m	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	Circle FSL/FNL	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Li	* LOCATION: SEC 31-275-38W
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ONE please																	TION LINE South Line)	38W
ATTACHED IF NECESSARY one lease please lease which	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	Circle FEL/FWL		
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file a section														GAS	2	CAS INJ	TYPE (
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