180 KANSAS CORPORATION COMMISSION REQUEST FOR CHANGE OF OPERATOR KANSAS CORPORATION COMMISSION TRANSFER OF INJECTION AUTHORIZATION CONSERVATION DIVISION DEC 12 2001 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202 CONSERVATION DIVISION Effective Date of Transfer 12/31/01 WIGHTA, KS Lease Name MARSHALL, SADIE X Gas Lease: No. of Wells - - Sec 29 T 27s R 38w W/E * * SIDE TWO MUST BE COMPLETED * * Legal Description of Lease: N/2 SE/4 SEC 29-27 Saltwater Disposal Well - Docket No. Spot Location: _____ feet from N/S Line S-38W _____ feet from E/W Line Enhanced Recovery Proj. Docket No County CRANT Entire project: Yes \square No \square Number of injection wells _____ Production Zone(s) CHASE/COUNCIL GROVE Injection Zone(s) Field Name HUGOTON/PANOMA Surface Pond Permit # Feet from N/S Line of Section (API No. If Drill Pit) ____ Feet from E/W Line of Section 🏻 🏋 Storage Pit Drill Pit Identify: Emergency Pit Burn Pit ******* 31352 Past Operator's License No. Contact Person: SUE SELLERS Past Operator's Name and Address Phone (281) 366-2052 VASTAR RESOURCES, INC. Date 11/30/01 15375 MEMORIAL DRIVE HOUSTON, TX 77079 Signature 2 Title <u>staff assistant</u> New Operator's License No. __5952 /__ Contact Person; SUE SELLERS New Operator's Name and Address Phone (281)366-2052 AMOCO PRODUCTION COMPANY Oil/Gas Purchaser BP ENERGY-DRY GAS/DUKE ENERGY-NGLS P. O. BOX 3092, ROOM 3.329 HOUSTON, TX 77253-3092 Date 11/30/01 Signature Du Do STAFF ASSISTANT **** ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # ______ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above

Date _____ Date ____ Authorized Signature _____ Authorized Signature

injection well(s) or pond permit.

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E ATTACH one please														1250 E	2220 E	2640 E	TION LINE South Line)	3-38W
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