

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 12 2001

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

Check Applicable Boxes:

☐ Oil Lease: No. of Wells \_\_\_\_\_

☒ Gas Lease: No. of Wells 1

\*\* SIDE TWO MUST BE COMPLETED \*\*

☐ Saltwater Disposal Well - Docket No. \_\_\_\_\_

Spot Location: \_\_\_\_\_ feet from N/S Line

\_\_\_\_\_ feet from E/W Line

☐ Enhanced Recovery Proj. Docket No. \_\_\_\_\_

Entire project: Yes ☐ No ☐

Number of injection wells \_\_\_\_\_

Field Name HUGOTON

Surface Pond Permit # \_\_\_\_\_  
(API No. If Drill Pit)

Identify: Emergency Pit ☐ Burn Pit ☐

Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 31352

Past Operator's Name and Address

VASTAR RESOURCES, INC.

15375 MEMORIAL DRIVE

HOUSTON, TX 77079

Title STAFF ASSISTANT

New Operator's License No. 5952

New Operator's Name and Address

AMOCO PRODUCTION COMPANY

P. O. BOX 3092, ROOM 3.329

HOUSTON, TX 77253-3092

Title STAFF ASSISTANT

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged  
as the new operator and may continue to inject  
fluids as authorized by Docket # \_\_\_\_\_  
Recommended action \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as the new  
operator of the above named lease containing \_\_\_\_\_ the  
surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature

6/5/03 JUN 06 2003 6/6/03

\* LEASE NAME ROUTE, V.

\* LOCATION: SEC 19-29S-38W

WELL NO. \_\_\_\_\_  
API NO. \_\_\_\_\_  
(YR DRLD/PRE '67)

FOOTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

TYPE OF WELL  
(OIL/GAS  
INJ/W/SW)

WELL STATUS  
(PROD/TAD  
ABANDONED)

1 \_\_\_\_\_  
15-067-00469-0000 ✓

2490 Circle 2490  
150 W. FSL/FNL 150 E FEL/FWL

GAS \_\_\_\_\_

PROD \_\_\_\_\_

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\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL

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SCANNED

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.