TRANSFER OF INJECTION AUTHORIZATION OR TRANSFER OF SURFACE POND PERMIT 235 Check Applicable Boxes: (2-2)	CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202
WICH	HON DIVISION Effective Date of Transfer 12/31/01
☐ ☐ Oil Lease: No. of Wells**	Lease Name <u>shawver unit</u>
TX Gas Lease: No. of Wells 3 ** SIDE TWO MUST BE COMPLETED **	Sec_ <u>1&2</u> T_ <u>27s</u> R_ <u>35w</u> W/E
Spot Location: feet from N/S Line	Legal Description of Lease: INS 1-4 SZNE SZNW
feet from E/W Line	SEC 1 & LITS 1-4 S2NW S2NE OF SEC 2, T27S-R35W
Enhanced Recovery Proj. Docket No Entire project: Yes No	
Number of injection wells**	Production Zone(s) CHASE/COUNCIL GROVE
Field Name HUGOTON/PANOMA	Injection Zone(s)
* * * * * * * * * * * * * * * * * * * *	***********
Surface Pond Permit #(API No. If Drill Pit)	Feet from N/S Line of Section Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	

Past Operator's License No. 31352	Contact Person; SIE SELLERS
Past Operator's Name and Address VASTAR RESOURCES, INC.	Phone (281) 366-2052
15375 MEMORIAL DRIVE	Date 11/30/01
HOUSTON, TX 77079	N .
Title <u>STAFF ASSISTANT</u>	Signature Parket State S
New Operator's License No5952	
New Operator's Name and Address	Phone (281)366-2052
AMOCO PRODUCTION COMPANY	Oil/Goo Burchoor
P. O. BOX 3092, ROOM 3.329	Oil/Gas Purchaser BP ENERGY-DRY GAS/DUKE ENERGY-NGLS
HOUSTON, TX 77253-3092	Date 11/30/01
Title STAFF ASSISTANT	Signature
* * * * * * * * * * * * * * * * * * * *	**********
surface pond permit # has been not have been had been been been been been been been bee	bove request for transfer of injection authorization, been noted, approved and duly recorded in the records is acknowledgement of transfer pertains to Kansas es not convey any ownership interest in the above
	is acknowledged as the new
as the new operator and may continue to inject	
Date Authorized Signature	DateAuthorized Signature
area 3/19/02 7 20 mile 3/02	
The same of the sa	Form T1 7/94

*When transf					1									1 Sec. 2	2-2 Sic. 2	3 Sec. 1	WELL NO.	* LEASE NAME SHAWVER UNIT
transferring a			U.											15-067-00273-0000	15-067-20496-0000	15-067-21237-0000	API NO. (YR DF	HAWVER UNIT
a unit which lease covers										i i				273-0000	196-0000	237-0000	NO. DRLD/PRE '67)	
cor more		1		1				ļ						1320 N	1320 N	4046 S		*
RATE S of one	_FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL _	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL _	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL _	FSL/FNL _	FSL/FNL	FSL/FNL	Circle FSL/FNL	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	* LOCATION: 98C 162, 1279-R354
BE ATTACHED IF In one lease please indica	FE	FEL	FEL FEL	FEL	FEL	FEL	FEL	FEL	FEL	FEL	FEL		FEL	1320 E FEL	2640 E FEL	Cir	ON LINE outh Line)	1278-R35W
ED IF NECESSARY lease please indicate which	FEL/FWL	FEL/FWL	FEL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	EL/FWL	FEL/FWL	FEL/FWL	Circle FEL/FWL		
file a section											i			GAS .	19	CHES	TYPE OF WELL (OIL/GAS	
separate seach we		ŀ	ļ														S ELL	
e side two for well is located.														PROD	PROD	PROD	WELL STATUS (PROD/TA'D ABANDONED)	
for ted.															100 数数	**	∵ 7 75	