REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION BAS CORPORTED A SOMA CONSERVATION DIVISION OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION 130 S MARKET, ROOM 2078

DEC 12 2001 WICHITA, KANSAS 67202

Check Applicable Boxes:	Effective Date of Transfer 12/31/01
Oil Lease: No. of Wells	ERVATION DIVISION WICHTA, KS Lease Name <u>SULLIVAN</u>
X Gas Lease: No. of Wells 1 ** ** SIDE TWO MUST BE COMPLETED **	<u>C</u> - <u>SE</u> Sec <u>26</u> T <u>285</u> R <u>37w</u> W/E
Spot Location: feet from N/S Line	Legal Description of Lease:
feet from E/W Line	
Enhanced Recovery Proj. Docket No	County GRANT
Number of injection wells**	Production Zone(s) CHASE
Field Name HUGOTON	Injection Zone(s)
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Surface Pond Permit #(API No. If Drill Pit)	Feet from N/S Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit

Past Operator's License No. 31352	
Past Operator's Name and Address vastar resources, INC.	Phone (281) 366-2052
15375 MEMORIAL DRIVE	Date
HOUSTON, TX 77079	
Title	Signature
New Operator's License No	
New Operator's Name and Address	Phone (281)366-2052
AMOCO PRODUCTION COMPANY	Oil/Gas Purchaser BP ENERGY-DRY GAS/DUKE ENERGY-NOLS
P. O. BOX 3092, ROOM 3.329	
HOUSTON, TX 77253-3092	Date 11/30/01
Title STAFF ASSISTANT	Signature Signature
ACKNOWLEDGEMENT OF TRANSFER: The surface pond permit # has	above request for transfer of injection authorization, been noted, approved and duly recorded in the records his acknowledgement of transfer pertains to Kansas loes not convey any ownership interest in the above
is acknowledged as the new operator and may continue to inject fluids as authorized by Docket	operator of the above named lease containing the
DateAuthorized Signature	DateAuthorized Signature

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*When each lea				1		i i										1A	WELL NO.	* LEASE !
transferring lease. If a		1	1			ļ			1	l		1		ļ	1	i i		* LEASE NAME SULLIVAN
g a unit a lease			i I			7				į.						15-067-20583-0000	API NO. (YR DRLD/PRE	NAN
it which																0000	/PRE '67)	i
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SATE OF E		ָרֶר קד		F	77	Ę	<u> </u>	70	, I	 	T					1320 S F	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Li	* LOCATION: SEC 26-285-37W
MAY BE than ction	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	Circle FSL/FNL 13:	OM SECTION SO	SEC 26-289
E ATTACHE one I please i																1320 E	TION LINE South Line)	3-37W
IED IF NECESSARY lease please indicate which	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	Circle FEL/FWL		
Y file a																G16	TYPE O	
46																ING/WGW)	TYPE OF WELL (OIL/GAS	
separate side t each well is																PROD AN	WELL (PRC	
two for located.																PROD	WELL STATUS (PROD/TA'D	