TRANSFER OF INJECTION AUTHORIZATION	Rigalvao	CONSERVATION DIVISION	
OR TRANSFER OF SURFACE POND PERMIT	S CORPORATION CON	130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202	
Check Applicable Boxes:	DEC 12 200	Effective Date of Transfer 12/31/01	
Oil Lease: No. of Wells	• CONSERVATION DIVI	Lease Name TATE 'A' UNIT	
Cx Gas Lease: No. of Wells 3 ** SIDE TWO MUST BE COMPLETED **	* Wichita, Ks	Sec_32_T_245_R_37	₩ W/E
Spot Location: feet from N/S Lin	ne	Legal Description of Lease: ALL OF S32-24	S-37W
☐ ☐ Enhanced Recovery Proj. Docket No	<u>.</u>	County KEARNY	<u></u>
Number of injection wells	*	Production Zone(s) CHASE/COUNCIL GROVE	
Field Name HUGOTON/PANOMA		Injection Zone(s)	
**************************************	****	Feet from N/S Line of Sect	
(API No. If Drill Pi	 t)	Feet from E/W Line of Sect	
Identify: Emergency Pit Burn Pit	Stora	ge Pit Drill Pit	*-
*********	******	*********	***
Past Operator's License No. 31352		erson: SIDE SELLERS	
Past Operator's Name and Address VASTAR RESOURCES, INC.		1)366-2052	
15375 MEMORIAL DRIVE		30/01	
HOUSTON, TX 77079 Title STAFF ASSISTANT **********************************	Signature	Du Du	
**************************************	Contact P	**************************************	
New Operator's Name and Address	Phone (28	1)366-2052	
AMOCO PRODUCTION COMPANY P. O. BOX 3092, ROOM 3.329	Oil/Gas P	urchaser <u>et paso field services</u>	
HOUSTON, TX 77253-3092	Date <u>11</u>	/30/01	
Title STAFF ASSISTANT	Signature	D. Day	****
ACKNOWLEDGEMENT OF TRANSFER: To surface pond permit # of the Kansas Corporation Commission. Corporation Commission records only an injection well(s) or pond permit	ne above req nas been note This ackno	d, approved and duly recorded in the re wledgement of transfer pertains to K convey any ownership interest in the	cords ansas
	dged nject operator # surface p	is acknowledged as the	e new the
Date	Date	Andharia d Claratora	
Authorized Signature	ĺ	Authorized Signature	

KANSAS CORPORATION COMMISSION

REQUEST FOR CHANGE OF OPERATOR

* LOCATION: SEC 32-245-37W

* LEASE NAME TATE 'A' UNIT

*When each l					:				; ;					ω	N	 	WELL NO.
transferring lease. If a	ļ	6.)	ł	1						1				.0
-								:						15-093-2	15-093-2	15-093-0	API NO.
a unit lease co														15-093-21313-0000	15-093-20433-0000	15-093-00670-0000	O. DRLD/PRE
which covers r																	E '67)
A SEP consists more tha	ı	ļ	ı	ı	1	ı	I	ŀ	ı	ı	ı	ı			41	Iω	
SEPARATE sists of than one														4030 S	1320 S	2640 N	FOOTAGE
A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY isists of more than one lease please than one section please indicate which	_FSL/FNL	_FSL/FNL	_FSL/FNL	FSL/FNL	_FSL/FNL	FSL/FNL	FSL/FNL	_FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	_FSL/FNL	FSL/FNL	Circle FSL/FNL	FOOTAGE FROM SECTION LINE (I.e. FSL=Feet from South Li
MAY BE ATTAC than one ion please		:												4030 ₺	1320 W	2640 E	South Line)
HED IF NEC	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	_FEL/FWL	FEL/FWL	_FEL/FWL	_FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	_FEL/FWL	FEL/FWL	Circle FEL/FWL	те)
ESSARY please which																	
ED IF NECESSARY lease please file a separate side indicate which section each well is														GE S	GHS.	Gree (No. 1977)	TYPE OF WELL (OIL/GAS
separate each v																(311)	GAS
side vell is														PROD	PROD	PROD S	WEL (PR
two for located.															ang m	ROD ANALYSIS	WELL STATUS (PROD/TA'D

each

lease please file a separate side two for indicate which section each well is located.