KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ł.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227216 V		
Gas Gathering System:	Lease Name: Warren J. Bates		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	·		
feet from E / W Line	Legal Description of Lease: SE4 NE4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driving RECEIVED		
33342 € 5 5 /2/34/2	KANSAS CORPORATION COMM		
Past Operator's License No. 33342 Exp. /2/30/07	Contact Person: Tracy Miller DEC 0 9 2008		
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650 CONSERVATION PHYSICS		
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 12/1/08 CONSERVATION DIVISIO		
Title: Administrative Assistant	Signature: 3 MM / MULLI		
New Operator's License No. 33539	Contact Person: Tracy Miller		
	Phone: 620-378-3650		
New Operator's Name & Address: Cherokee Wells, LLC			
4916 Camp Bowie Blvd., Suite 204, Forth Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC		
	Date: 12/1/08		
Title: Administrative Assistant	Signature: / / / / / / / / / / / / / / / / / / /		
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been		
•	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Recommended action.	permitted by No.:		
Date:	Date		
Date:	Date:		
DISTRICTEPR/2-/0-08	PRODUCTION DEC 1 0 2008 UIC 12-10-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

NDOK Lease	No.: 227216		_	NEO 0 TIME 00 DOE	4.45	
* Lease Name	Warren J. Bates		* Location: SEC 3, TWP 29, RGE 14E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Bates A-3	15-205-26121-0000	2310 Circle FSL(FNL) 330	Circle FEL FWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					RECEIVED KANSAS CORPORATION COMMIS	
					DEC 0 9 2008	
					0010501471011 011401011	
					WIOTIIA, NO	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.